

Código: MEM-VME-DPE-PR02-IN01

Versión: 01



# ◀ INFORME DE GESTIÓN COMERCIAL ▶

edenorte

edesur

edeeste

Octubre 2023

14.12.2023  
Versión Definitiva

## Resumen de Gestión Comercial

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## Resumen de Gestión EDE

### Total Ede's

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	1,293.1	1,212.2	1,439.3	1,434.6	1,649.0	1,725.6	1,792.2	1,765.6	1,779.2	1,820.3			15,911.2
	Factura de Compra de Energía	MMUS\$	230.3	195.0	221.5	220.6	257.5	285.9	286.0	280.2	278.0	296.8			2,551.9
	Precio monómico de compra	cUS\$/kWh	17.8	16.1	15.4	15.4	15.6	16.6	16.0	15.9	15.6	16.3			16.0
	Tarifa Media de Venta	cUS\$/kWh	17.6	17.6	17.8	17.8	18.0	17.9	17.9	17.5	17.5	17.6			17.7
	Margen Compra Venta	%	(1.4%)	8.7%	13.6%	13.5%	13.2%	7.6%	11.1%	9.5%	10.6%	7.1%			9.5%
	Abastecimiento	%	98.8%	98.4%	98.3%	98.0%	96.2%	97.6%	94.4%	97.2%	95.6%	95.2%			97.0%
Facturación	Energía Facturada	GWh	888.6	865.8	895.6	950.0	978.6	1,069.6	1,107.6	1,112.8	1,099.6	1,124.8			10,093.0
	Facturación de Energía	MMRD\$	8,851.9	8,564.9	8,789.3	9,271.9	9,626.6	10,572.1	11,151.9	11,077.0	10,943.0	11,234.3			100,083.0
	Facturación de Energía	MMUS\$	156.1	152.5	159.5	168.9	176.0	191.8	198.8	195.1	192.3	197.5			1,788.5
	Pérdidas de Energía	GWh	404.6	346.4	543.7	484.6	670.5	656.0	684.6	652.8	679.6	695.5			5,818.2
	<b>Pérdidas de Energía</b>	<b>%</b>	<b>31.3%</b>	<b>28.6%</b>	<b>37.8%</b>	<b>33.8%</b>	<b>40.7%</b>	<b>38.0%</b>	<b>38.2%</b>	<b>37.0%</b>	<b>38.2%</b>	<b>38.2%</b>			<b>36.6%</b>
Cobranza	Energía Cobrada	GWh	831.6	799.5	912.3	845.4	932.4	971.6	1,016.7	1,036.3	1,072.2	1,077.1			9,495.2
	Meta de Cobros de Energía	MMRD\$	8,207.4	8,083.4	8,441.4	8,183.9	9,315.7	9,499.0	10,046.7	10,463.9	10,427.2	10,555.0			93,223.7
	Cobros de Energía	MMRD\$	8,223.2	7,965.8	8,738.8	8,303.6	9,114.2	9,549.7	10,251.9	10,420.0	10,517.3	10,709.6			93,794.0
	Cobros de Energía	MMUS\$	145.0	141.9	158.6	151.2	166.7	173.3	182.7	183.5	184.8	188.3			1,675.9
	<b>Índice de Cobranzas</b>	<b>%</b>	<b>92.9%</b>	<b>93.0%</b>	<b>99.4%</b>	<b>89.6%</b>	<b>94.7%</b>	<b>90.3%</b>	<b>91.9%</b>	<b>94.1%</b>	<b>96.1%</b>	<b>95.3%</b>			<b>93.7%</b>
	<b>Pérdidas de Cobros</b>	<b>%</b>	<b>35.7%</b>	<b>34.0%</b>	<b>36.6%</b>	<b>41.1%</b>	<b>43.5%</b>	<b>43.7%</b>	<b>43.3%</b>	<b>41.3%</b>	<b>39.7%</b>	<b>40.8%</b>			<b>40.3%</b>
	CRI	%	63.8%	66.4%	61.9%	59.3%	56.2%	56.0%	56.8%	59.3%	59.4%	58.9%			59.4%
	ERI	%	64.3%	66.0%	63.4%	58.9%	56.5%	56.3%	56.7%	58.7%	60.3%	59.2%			59.7%
Clientes	Contratos Activos	#	3,034,790	3,040,116	3,046,555	3,050,667	3,057,358	3,064,668	3,071,039	3,076,308	3,081,507	3,085,845			3,085,845
	Contratos Facturados	#	2,858,926	2,827,947	2,865,041	2,862,112	2,863,932	2,869,377	2,870,256	2,871,160	2,874,279	2,870,105			2,870,105
	Contratos Cobrados	#	2,281,663	2,219,542	2,395,025	2,286,302	2,367,940	2,321,581	2,361,415	2,329,878	2,312,254	2,371,333			2,371,333
	Contratos 24 HRs.	#	2,377,898	2,379,211	2,390,676	2,388,775	2,393,915	2,395,002	2,396,347	2,397,193	2,400,359	2,394,983			2,394,983
	Contratos Al Día	#	2,483,439	2,464,036	2,497,418	2,489,879	2,494,863	2,496,763	2,475,040	2,461,305	2,467,555	2,482,211			2,482,211
	Contratos Telemedidos	#	1,424,653	1,424,861	1,435,466	1,419,356	1,423,491	1,434,221	1,417,237	1,406,440	1,410,329	1,413,978			1,413,978
	Contratos Facturados	%	94.2%	93.0%	94.0%	93.8%	93.7%	93.6%	93.5%	93.3%	93.3%	93.0%			93.0%
	Contratos al Día / Facturados	%	86.9%	87.1%	87.2%	87.0%	87.1%	87.0%	86.2%	85.7%	85.8%	86.5%			86.5%
	<b>Contratos Telemedidos</b>	<b>%</b>	<b>49.8%</b>	<b>50.4%</b>	<b>50.1%</b>	<b>49.6%</b>	<b>49.7%</b>	<b>50.0%</b>	<b>49.4%</b>	<b>49.0%</b>	<b>49.1%</b>	<b>49.3%</b>			<b>49.3%</b>
	Facturas Emitidas	#	2,727,801	2,660,058	2,779,162	2,725,098	2,739,493	2,745,258	2,744,994	2,747,247	2,752,020	2,749,640			2,737,077
	Facturas Cobradas	#	2,583,925	2,428,808	2,859,823	2,514,145	2,710,333	2,626,299	2,682,498	2,627,702	2,611,413	2,725,963			2,637,091
	<b>Índice de Facturas Cobradas</b>	<b>%</b>	<b>94.7%</b>	<b>91.3%</b>	<b>102.9%</b>	<b>92.3%</b>	<b>98.9%</b>	<b>95.7%</b>	<b>97.7%</b>	<b>95.6%</b>	<b>94.9%</b>	<b>99.1%</b>			<b>96.3%</b>
Deuda	Deuda Total	MMRD\$	26,207.6	25,771.4	24,908.6	25,210.6	25,567.6	25,780.8	26,248.6	26,942.8	27,159.3	27,396.4			27,396.4
	Deuda Bonoluz	MMRD\$	1,331.7	1,337.9	1,329.7	1,338.2	1,347.5	1,347.5	1,346.4	1,362.2	1,380.5	1,480.1			1,480.1
	Deuda Aytos	MMRD\$	12,881.8	13,019.2	13,193.7	13,328.0	13,515.5	13,661.1	13,816.9	14,019.4	14,089.3	14,225.2			14,225.2
Otros	Margen Energía no Cobrada	GWh	461.5	412.7	527.0	589.2	716.6	754.0	775.5	729.2	707.0	743.3			6,416.1
	Margen Energía no Cobrada	MMUS\$	(85.2)	(53.2)	(63.0)	(69.4)	(90.9)	(112.7)	(103.3)	(96.7)	(93.2)	(108.5)			(876.0)
	Margen Energía No Facturada	MMUS\$	(74.2)	(42.5)	(62.0)	(51.7)	(81.5)	(94.1)	(87.3)	(85.1)	(85.7)	(99.3)			(763.5)
	FETE	MMUS\$	70.4	69.3	71.9	70.0	72.5	76.0	53.9	53.1	53.1	65.8			655.9
	Margen de Energía con FETE	MMUS\$	(14.9)	16.1	8.9	0.7	(18.3)	(36.7)	(49.5)	(43.6)	(40.1)	(42.7)			(220.1)
	Balance Comercial	MMUS\$	(73.1)	(86.2)	(36.4)	(66.6)	(46.3)	(80.8)	(94.5)	(97.4)	(94.0)	(90.0)			(765.3)
	Balance Corriente	MMUS\$	(105.3)	(113.8)	(72.0)	(103.6)	(82.2)	(111.5)	(128.2)	(126.6)	(131.5)	(128.2)			(1,102.9)
	Balance Global	MMUS\$	(124.2)	(121.3)	(88.5)	(114.9)	(103.3)	(120.7)	(141.4)	(137.9)	(145.5)	(141.6)			(1,239.4)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8	56.9	56.9			55.9

# Resumen de Gestión EDE



## Total EDENorte

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	383.8	355.7	424.7	432.5	489.2	514.4	541.2	534.1	528.8	531.5			4,736.0
	Factura de Compra de Energía	MMUS\$	70.8	62.4	69.6	68.9	79.1	85.3	86.4	85.5	86.5	86.4			780.9
	Precio monómico de compra	cUS\$/kWh	18.5	17.6	16.4	15.9	16.2	16.6	16.0	16.0	16.0	16.4	16.3		16.5
	Tarifa Media de Venta	cUS\$/kwh	17.6	17.7	18.0	18.0	18.1	18.1	18.2	18.2	17.9	17.7	17.8		17.9
	Margen Compra Venta	%	(4.9%)	0.8%	9.1%	11.6%	10.8%	8.4%	12.2%	10.7%	7.8%	8.5%			8.0%
	Abastecimiento	%	98.8%	98.5%	97.6%	97.9%	92.0%	97.4%	86.9%	96.6%	90.2%	88.9%			94.5%
Facturación	Energía Facturada	GWh	311.8	304.0	300.2	329.5	333.0	371.9	386.0	391.8	387.5	386.9			3,502.5
	Factura de Energía	MMRD\$	3,108.5	3,019.2	2,980.8	3,258.1	3,303.6	3,712.7	3,936.8	3,986.0	3,911.8	3,913.7			35,131.1
	Factura de Energía	MMUS\$	54.8	53.8	54.1	59.3	60.4	67.4	70.2	70.2	68.7	68.8			627.7
	Pérdidas de Energía	GWh	72.0	51.7	124.5	103.0	156.2	142.5	155.3	142.3	141.3	144.6			1,233.5
	Pérdidas de Energía	%	18.8%	14.5%	29.3%	23.8%	31.9%	27.7%	28.7%	26.7%	26.7%	27.2%			26.0%
Cobranza	Energía Cobrada	GWh	301.2	287.2	292.4	293.9	320.9	330.1	357.0	365.4	368.8	377.8			3,294.6
	Meta de Cobros de Energía	MMRD\$	2,873.1	2,884.3	2,922.0	2,913.7	3,288.8	3,450.2	3,600.2	3,543.3	3,601.9	3,666.4			32,743.9
	Cobros de Energía	MMRD\$	3,002.8	2,852.3	2,903.2	2,905.7	3,184.1	3,294.8	3,641.1	3,717.7	3,723.4	3,821.9			33,046.9
	Cobros de Energía	MMUS\$	53.0	50.8	52.7	52.9	58.2	59.8	64.9	65.5	65.4	67.2			590.3
	Índice de Cobranzas	%	96.6%	94.5%	97.4%	89.2%	96.4%	88.7%	92.5%	93.3%	95.2%	97.7%			94.0%
	Pérdidas de Cobros	%	21.5%	19.3%	31.2%	32.0%	34.4%	35.8%	34.0%	31.6%	30.3%	28.9%			30.4%
	CRI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%	66.0%	68.4%	69.7%	71.1%			69.6%
	ERI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%	66.0%	68.4%	69.7%	71.1%			69.6%
Clientes	Contratos Activos	#	1,247,175	1,248,753	1,250,603	1,251,750	1,253,751	1,255,656	1,257,715	1,259,419	1,261,886	1,263,875			1,263,875
	Contratos Facturados	#	1,207,283	1,205,283	1,210,443	1,209,925	1,210,253	1,211,986	1,208,256	1,210,654	1,210,972	1,212,465			1,212,465
	Contratos Cobrados	#	1,004,046	972,363	1,048,006	1,005,746	1,033,487	1,014,715	1,029,760	1,024,435	1,010,303	1,038,669			1,038,669
	Contratos 24 Hrs.	#	1,017,855	1,021,358	1,023,874	1,023,022	1,023,573	1,025,806	1,024,713	1,028,441	1,029,693	1,031,034			1,031,034
	Contratos Al Día	#	1,102,103	1,095,951	1,108,516	1,105,457	1,101,510	1,103,508	1,103,010	1,095,904	1,095,959	1,102,705			1,102,705
	Contratos Telemedidos	#	553,902	554,332	554,676	539,021	538,599	539,256	517,894	516,818	517,032	520,878			520,878
	Contratos Facturados	%	96.8%	96.5%	96.8%	96.7%	96.5%	96.5%	96.1%	96.1%	96.0%	95.9%			95.9%
	Contratos al Día / Facturados	%	91.3%	90.9%	91.6%	91.4%	91.0%	91.0%	91.3%	90.5%	90.5%	90.9%			90.9%
	Contratos Telemedidos	%	45.9%	46.0%	45.8%	44.5%	44.5%	44.5%	42.9%	42.7%	42.7%	43.0%			43.0%
	Facturas Emitidas	#	1,208,115	1,200,905	1,212,875	1,209,819	1,211,651	1,214,200	1,209,775	1,213,039	1,213,273	1,215,333			1,210,899
	Facturas Cobradas	#	1,196,392	1,128,497	1,292,277	1,162,519	1,233,898	1,195,977	1,213,016	1,203,430	1,185,063	1,237,396			1,204,847
	Índice de Facturas Cobradas	%	99.0%	94.0%	106.5%	96.1%	101.8%	98.5%	100.3%	99.2%	97.7%	101.8%			99.5%
	Deuda	Deuda Total	MMRD\$	9,213.1	9,263.8	8,233.0	8,275.4	8,458.3	8,498.1	8,646.6	8,939.2	9,020.0	9,084.8		
Deuda Bonoluz		MMRD\$	58.0	58.5	51.9	51.9	54.8	53.2	34.1	39.0	42.4	43.7			43.7
Deuda Aytos		MMRD\$	6,839.4	6,907.4	7,021.3	7,085.4	7,209.5	7,297.5	7,395.8	7,481.5	7,566.6	7,660.6			7,660.6
Otros	Margen Energía no Cobrada	GWh	82.6	68.5	132.3	138.6	168.2	184.3	184.3	168.7	160.0	153.7			1,441.3
	Margen Energía no Cobrada	MMUS\$	(17.9)	(11.6)	(16.9)	(16.0)	(20.9)	(25.6)	(21.5)	(20.0)	(21.1)	(19.3)			(190.5)
	Margen Energía no Facturada	MMUS\$	(16.0)	(8.7)	(15.5)	(9.5)	(18.7)	(18.0)	(16.2)	(15.3)	(17.7)	(17.6)			(153.2)
	FETE	MMUS\$	27.2	27.0	27.5	27.6	28.7	30.6	23.6	23.2	23.2	24.7			263.3
	Margen de Energía no Cobrada con FETE	MMUS\$	9.3	15.3	10.7	11.6	7.8	5.0	2.2	3.2	2.1	5.5			72.7
	Balance Comercial	MMUS\$	(19.4)	(19.7)	(9.0)	(14.0)	(9.7)	(18.4)	(17.7)	(19.0)	(18.8)	(16.1)			(161.9)
	Balance Corriente	MMUS\$	(31.5)	(28.8)	(22.1)	(28.2)	(22.5)	(30.6)	(28.7)	(29.9)	(33.7)	(29.4)			(285.4)
	Balance Global	MMUS\$	(39.4)	(32.1)	(25.3)	(31.9)	(33.6)	(34.5)	(32.3)	(33.3)	(37.1)	(33.1)			(332.6)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8	56.9	56.9			55.9

# Resumen de Gestión EDE



## Total EDESUR

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	470.5	449.2	526.9	512.5	587.7	610.4	634.1	625.7	633.9	649.7			5,700.6
	Factura de Compra de Energía	MMUS\$	81.9	69.7	79.7	78.0	94.5	104.4	103.0	102.6	100.6	110.4			924.9
	Precio monómico de compra	cUS\$/kWh	17.4	15.5	15.1	15.2	16.1	17.1	16.2	16.4	15.9	17.0			16.2
	Tarifa Media de Venta	cUS\$/kwh	17.4	17.5	17.5	17.3	17.6	17.5	17.7	17.0	17.1	17.2			17.4
	Margen Compra Venta	%	0.1%	11.4%	13.4%	12.2%	8.8%	2.5%	8.1%	3.5%	7.3%	1.1%			6.7%
	Abastecimiento	%	99.1%	99.0%	99.0%	98.8%	98.9%	98.6%	99.0%	98.8%	99.2%	99.2%			99.0%
Facturación	Energía Facturada	GWh	340.7	351.9	364.1	384.6	390.6	431.4	447.9	446.1	441.0	457.0			4,055.3
	Factura de Energía	MMRD\$	3,367.2	3,460.7	3,505.2	3,660.0	3,767.1	4,171.8	4,443.5	4,303.4	4,297.2	4,466.7			39,442.8
	Factura de Energía	MMUS\$	59.4	61.6	63.6	66.7	68.9	75.7	79.2	75.8	75.5	78.5			704.9
	Pérdidas de Energía	GWh	129.8	97.3	162.8	127.9	197.0	179.1	186.2	179.6	192.9	192.6			1,645.4
	<b>Pérdidas de Energía</b>	<b>%</b>	<b>27.6%</b>	<b>21.7%</b>	<b>30.9%</b>	<b>24.9%</b>	<b>33.5%</b>	<b>29.3%</b>	<b>29.4%</b>	<b>28.7%</b>	<b>30.4%</b>	<b>29.7%</b>			<b>28.9%</b>
Cobranza	Energía Cobrada	GWh	332.3	311.8	409.3	342.3	385.7	403.1	414.3	425.5	445.9	443.9			3,914.1
	Meta de Cobros de Energía	MMRD\$	3,310.6	3,222.9	3,492.8	3,373.2	3,751.6	3,781.5	4,040.9	4,297.6	4,230.8	4,347.5			37,849.4
	Cobros de energía	MMRD\$	3,226.4	3,121.6	3,739.3	3,309.3	3,666.2	3,848.9	4,125.5	4,214.3	4,196.7	4,293.9			37,742.0
	Cobros de energía	MMUS\$	56.9	55.6	67.9	60.3	67.0	69.8	73.5	74.2	73.7	75.5			674.5
	<b>Índice de Cobranzas</b>	<b>%</b>	<b>95.8%</b>	<b>90.2%</b>	<b>106.7%</b>	<b>90.4%</b>	<b>97.3%</b>	<b>92.3%</b>	<b>92.8%</b>	<b>97.9%</b>	<b>97.7%</b>	<b>96.1%</b>			<b>95.7%</b>
	<b>Pérdidas de Cobros</b>	<b>%</b>	<b>29.4%</b>	<b>30.6%</b>	<b>22.3%</b>	<b>33.2%</b>	<b>34.4%</b>	<b>34.0%</b>	<b>34.7%</b>	<b>32.0%</b>	<b>29.7%</b>	<b>31.7%</b>			<b>31.3%</b>
	CRI	%	69.4%	70.7%	73.7%	67.9%	64.7%	65.2%	65.6%	69.8%	67.9%	67.6%			68.1%
	ERI	%	70.6%	69.4%	77.7%	66.8%	65.6%	66.0%	65.3%	68.0%	70.3%	68.3%			68.7%
Clientes	Contratos Activos	#	989,165	991,823	994,671	996,413	998,000	999,767	1,001,570	1,002,897	1,003,671	1,004,366			1,004,366
	Contratos Facturados	#	924,269	924,792	929,827	927,919	928,908	928,132	929,805	926,485	926,749	919,304			919,304
	Contratos Cobrados	#	748,093	735,743	784,747	748,093	776,704	758,405	767,459	756,527	760,377	772,403			772,403
	Contratos 24 HRs.	#	924,269	924,792	929,827	927,919	928,908	928,132	929,805	926,485	926,749	919,304			919,304
	Contratos Al Día	#	787,123	786,963	797,882	793,043	796,319	796,081	784,687	784,943	791,184	796,088			796,088
	Contratos Telemedidos	#	704,244	705,942	710,656	710,640	712,175	712,245	714,415	702,848	703,027	698,666			698,666
	Contratos Facturados	%	93.4%	93.2%	93.5%	93.1%	93.1%	92.8%	92.8%	92.4%	92.3%	91.5%			91.5%
	Contratos al Día / Facturados	%	85.2%	85.1%	85.8%	85.5%	85.7%	85.8%	84.4%	84.7%	85.4%	86.6%			86.6%
	<b>Contratos Telemedidos</b>	<b>%</b>	<b>76.2%</b>	<b>76.3%</b>	<b>76.4%</b>	<b>76.6%</b>	<b>76.7%</b>	<b>76.7%</b>	<b>76.8%</b>	<b>75.9%</b>	<b>75.9%</b>	<b>76.0%</b>			<b>76.0%</b>
	Facturas Emitidas	#	756,079	755,625	763,443	755,318	758,262	755,993	758,557	753,166	756,080	748,939			756,146
	Facturas Cobradas	#	674,930	646,150	747,786	652,229	714,526	673,453	686,676	670,463	682,238	702,902			685,135
	Índice de Facturas Cobradas	%	89.3%	85.5%	97.9%	86.4%	94.2%	89.1%	90.5%	89.0%	90.2%	93.9%			90.6%
	Deuda	Deuda Total	MMRD\$	7,263.8	6,579.0	6,618.5	6,721.1	6,784.3	6,816.7	6,935.4	7,108.2	7,095.7	7,097.7		
Deuda Bonoluz		MMRD\$	978.3	974.2	968.8	968.2	967.6	963.6	965.2	971.3	970.1	949.2			949.2
Deuda Aytos		MMRD\$	1,789.1	1,814.1	1,836.6	1,860.4	1,883.9	1,905.1	1,927.4	2,012.5	1,964.2	1,976.3			1,976.3
Otros	Margen Energía no Cobrada	GWh	138.2	137.5	117.6	170.2	202.0	207.3	219.9	200.2	188.1	205.7			1,786.6
	Margen Energía no Cobrada	MMUS\$	(25.0)	(14.1)	(11.9)	(17.7)	(27.5)	(34.6)	(29.5)	(28.4)	(26.8)	(35.0)			(250.4)
	Margen de Energía no Facturada	MMUS\$	(22.5)	(8.1)	(16.1)	(11.3)	(25.6)	(28.7)	(23.8)	(26.8)	(25.1)	(31.9)			(220.0)
	FETE	MMUS\$	24.9	24.5	25.3	24.2	25.0	26.2	17.8	17.5	17.5	25.3			228.3
	Margen de Energía no Cobrada con FETE	MMUS\$	(0.1)	10.3	13.5	6.6	(2.5)	(8.4)	(11.7)	(10.9)	(9.3)	(9.7)			(22.1)
	Balance Comercial	MMUS\$	(19.2)	(24.7)	(2.9)	(13.6)	(5.0)	(23.5)	(31.2)	(27.0)	(28.1)	(30.1)			(205.5)
	Balance Corriente	MMUS\$	(32.0)	(37.2)	(17.1)	(26.8)	(19.6)	(35.9)	(45.8)	(38.3)	(42.1)	(45.0)			(339.7)
	Balance Global	MMUS\$	(35.0)	(37.7)	(21.7)	(30.3)	(21.2)	(38.5)	(50.4)	(42.6)	(46.9)	(46.0)			(370.2)
Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8	56.9	56.9			55.9	

# Resumen de Gestión EDE



## Total EDEeste

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	438.8	407.2	487.7	489.6	572.2	600.8	616.9	605.7	616.5	639.2			5,474.6
	Factura de Compra de Energía	MMUS\$	77.6	62.9	72.3	73.8	83.9	96.2	96.7	92.1	90.9	99.9			846.2
	Precio monómico de compra	cUS\$/kWh	17.7	15.4	14.8	15.1	14.7	16.0	15.7	15.2	14.8	15.6			15.5
	Tarifa Media de Venta	cUS\$/kwh	17.7	17.7	18.1	18.2	18.3	18.3	18.0	17.9	17.7	17.9			18.0
	Margen Compra Venta	%	0.4%	12.7%	18.0%	17.1%	20.0%	12.5%	13.2%	14.8%	16.8%	12.5%			14.0%
	Abastecimiento	%	98.4%	97.8%	98.3%	97.5%	97.6%	96.7%	97.3%	96.1%	97.5%	97.7%			97.5%
Facturación	Energía Facturada	GWh	236.1	209.9	231.4	235.8	255.0	266.4	273.7	274.9	271.1	280.9			2,535.3
	Factura de Energía	MMRD\$	2,376.3	2,085.0	2,303.3	2,353.7	2,555.9	2,687.6	2,771.7	2,787.6	2,734.1	2,854.0			25,509.0
	Factura de Energía	MMUS\$	41.9	37.1	41.8	42.9	46.7	48.8	49.4	49.1	48.0	50.2			455.9
	Pérdidas de Energía	GWh	202.7	197.4	256.4	253.8	317.2	334.4	343.1	330.8	345.4	358.2			2,939.4
	<b>Pérdidas de Energía</b>	<b>%</b>	<b>46.2%</b>	<b>48.5%</b>	<b>52.6%</b>	<b>51.8%</b>	<b>55.4%</b>	<b>55.7%</b>	<b>55.6%</b>	<b>54.6%</b>	<b>56.0%</b>	<b>56.0%</b>			<b>53.7%</b>
Cobranza	Energía Cobrada	GWh	198.1	200.5	210.6	209.3	225.9	238.5	245.5	245.4	257.5	255.3			2,286.5
	Meta de Cobros de Energía	MMRD\$	2,023.8	1,976.2	2,026.6	1,897.0	2,275.3	2,267.3	2,405.6	2,623.0	2,594.5	2,541.1			22,630.3
	Cobros de energía	MMRD\$	1,994.0	1,991.9	2,096.4	2,088.6	2,263.9	2,406.0	2,485.3	2,488.0	2,597.3	2,593.8			23,005.1
	Cobros de energía	MMUS\$	35.2	35.5	38.0	38.0	41.4	43.6	44.3	43.8	45.6	45.6			411.1
	<b>Índice de Cobranzas</b>	<b>%</b>	<b>83.9%</b>	<b>95.5%</b>	<b>91.0%</b>	<b>88.7%</b>	<b>88.6%</b>	<b>89.5%</b>	<b>89.7%</b>	<b>89.3%</b>	<b>95.0%</b>	<b>90.9%</b>			<b>90.2%</b>
	<b>Pérdidas de Cobros</b>	<b>%</b>	<b>54.9%</b>	<b>50.8%</b>	<b>56.8%</b>	<b>57.3%</b>	<b>60.5%</b>	<b>60.3%</b>	<b>60.2%</b>	<b>59.5%</b>	<b>58.2%</b>	<b>60.1%</b>			<b>58.2%</b>
	CRI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%	39.8%	40.5%	41.8%	39.9%			41.8%
	ERI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%	39.8%	40.5%	41.8%	39.9%			41.8%
Clientes	Contratos Activos	#	798,450	799,540	801,281	802,504	805,607	809,245	811,754	813,992	815,950	817,604			817,604
	Contratos Facturados	#	727,374	697,872	724,771	724,268	724,771	729,259	732,195	734,021	736,558	738,336			738,336
	Contratos Cobrados	#	529,524	511,436	562,272	532,463	557,749	548,461	564,196	548,916	541,574	560,261			560,261
	Contratos 24 Hrs.	#	435,774	433,061	436,975	437,834	441,434	441,064	441,829	442,267	443,917	444,645			444,645
	Contratos Al Día	#	594,213	581,122	591,020	591,379	597,034	597,174	587,343	580,458	580,412	583,418			583,418
	Contratos Telemedidos	#	166,507	164,587	170,134	169,695	172,717	182,720	184,928	186,774	190,270	194,434			194,434
	Contratos Facturados	%	91.1%	87.3%	90.5%	90.3%	90.0%	90.1%	90.2%	90.2%	90.3%	90.3%			90.3%
	Contratos al Día / Facturados	%	81.7%	83.3%	81.5%	81.7%	82.4%	81.9%	80.2%	79.1%	78.8%	79.0%			60.2%
	<b>Contratos Telemedidos</b>	<b>%</b>	<b>22.9%</b>	<b>23.6%</b>	<b>23.5%</b>	<b>23.4%</b>	<b>23.8%</b>	<b>25.1%</b>	<b>25.3%</b>	<b>25.4%</b>	<b>25.8%</b>	<b>26.3%</b>			<b>26.3%</b>
	Facturas Emitidas	#	763,607	703,528	802,844	759,961	769,580	775,065	776,662	781,042	782,667	785,368			770,032
	Facturas Cobradas	#	712,603	654,161	819,760	699,397	761,909	756,869	782,806	753,809	744,112	785,665			747,109
	Índice de Facturas Cobradas	%	93.3%	93.0%	102.1%	92.0%	99.0%	97.7%	100.8%	96.5%	95.1%	100.0%			97.0%
	Deuda	Deuda Total	MMRD\$	9,730.7	9,928.6	10,057.1	10,214.1	10,325.0	10,466.0	10,666.6	10,895.3	11,043.6	11,214.0		
Deuda Bonoluz		MMRD\$	295.4	305.2	308.9	318.1	325.2	330.8	347.1	351.9	368.0	487.1			487.1
Deuda Aytos		MMRD\$	4,253.3	4,297.6	4,335.8	4,382.1	4,422.0	4,458.5	4,493.8	4,525.5	4,558.5	4,588.4			4,588.4
Otros	Margen Energía no Cobrada	GWh	240.7	206.7	277.1	280.3	346.4	362.3	371.4	360.3	358.9	383.8			3,188.1
	Margen Energía no Cobrada	MMUS\$	(42.4)	(27.4)	(34.2)	(35.7)	(42.5)	(52.5)	(52.4)	(48.3)	(45.3)	(54.3)			(435.1)
	Margen de Energía No Facturada	MMUS\$	(35.6)	(25.7)	(30.5)	(30.9)	(37.2)	(47.4)	(47.3)	(43.1)	(42.9)	(49.7)			(390.3)
	FETE	MMUS\$	18.2	17.8	19.0	18.2	18.8	19.2	12.4	12.4	12.3	15.8			164.4
	Margen de Energía no Cobrada con FETE	MMUS\$	(24.1)	(9.5)	(15.2)	(17.5)	(23.7)	(33.4)	(39.9)	(35.9)	(33.0)	(38.5)			(270.7)
	Balance Comercial	MMUS\$	(34.5)	(41.7)	(24.5)	(39.0)	(31.5)	(38.8)	(45.6)	(51.3)	(47.0)	(43.8)			(397.9)
	Balance Corriente	MMUS\$	(41.8)	(47.8)	(32.7)	(48.6)	(40.2)	(45.0)	(53.7)	(58.4)	(55.7)	(53.8)			(477.8)
	Balance Global	MMUS\$	(49.8)	(51.5)	(41.5)	(52.8)	(48.5)	(47.7)	(58.7)	(62.0)	(61.5)	(62.6)			(536.6)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1	56.1	56.8	56.9	56.9			55.9

## Contenido

### Facturación

- Tipo de clientes
- Tipo de tarifa
- Sectores Comerciales

### Cobros

- Tipo de clientes
- Tipo de tarifa

### Indicadores por Rango de Consumo y Tarifa EDE's

### Gestión Bonoluz

### Facturas Emitida vs Facturas Cobradas

### FETE

### Cartera de Clientes

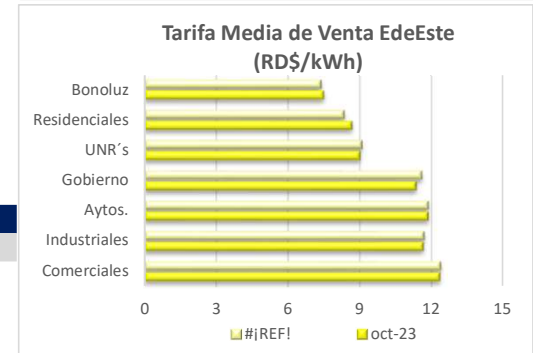
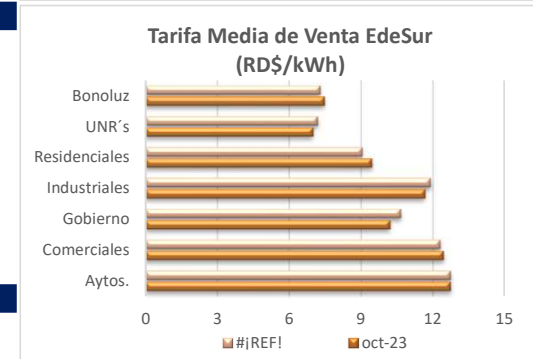
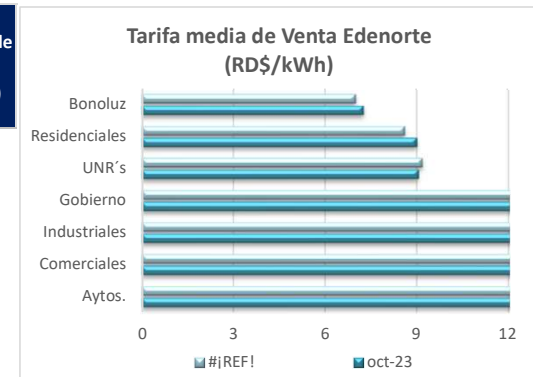
# Facturación por tipo de Cliente

Mes: **oct-23**

Acumulado Año: **2023**

Año Móvil: **#iREF!**

Empresa   Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
<b>EDENorte</b>									
Residenciales	176.8	1,594.3	9.0	1,567.5	13,598.1	8.7	1,857.1	15,998.0	8.6
Comerciales	56.6	719.0	12.7	518.3	6,543.9	12.6	619.6	7,801.6	12.6
Bonoluz	40.1	291.2	7.3	326.3	2,298.7	7.0	377.2	2,645.1	7.0
Industriales	40.9	509.3	12.4	381.5	4,804.4	12.6	460.1	5,786.4	12.6
UNR's	32.1	291.0	9.1	322.6	2,939.9	9.1	391.3	3,597.0	9.2
Gobierno	26.6	323.8	12.2	254.2	3,170.5	12.5	306.3	3,824.5	12.5
<i>Gobierno Cortable</i>	3.5	39.3	11.4	31.2	446.6	14.3	37.5	537.2	14.3
<i>Gobierno No Cortable</i>	23.2	284.6	12.3	223.0	2,723.9	12.2	268.8	3,287.3	12.2
Aytos.	13.7	185.0	13.5	132.0	1,775.8	13.5	157.0	2,113.2	13.5
<b>Total EDENorte</b>	<b>386.9</b>	<b>3,913.7</b>	<b>10.1</b>	<b>3,502.5</b>	<b>35,131.1</b>	<b>10.0</b>	<b>4,168.6</b>	<b>41,765.8</b>	<b>10.0</b>
<b>EDESUR</b>									
Residenciales	173.2	1,639.4	9.5	1,532.7	13,924.1	9.1	1,818.2	16,447.1	9.0
Comerciales	30.0	374.1	12.5	271.0	3,339.0	12.3	322.8	3,973.3	12.3
Bonoluz	18.4	137.7	7.5	150.5	1,102.0	7.3	175.2	1,278.7	7.3
Industriales	103.8	1,211.8	11.7	905.8	10,801.8	11.9	1,083.1	12,914.3	11.9
UNR's	81.1	568.5	7.0	731.3	5,192.4	7.1	834.7	6,021.3	7.2
Gobierno	43.1	440.6	10.2	391.0	4,154.5	10.6	469.9	5,012.3	10.7
<i>Gobierno Cortable</i>	43.1	440.6	10.2	391.0	4,154.5	10.6	469.9	5,012.3	10.7
<i>Gobierno No Cortable</i>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aytos.	7.4	94.6	12.8	72.9	929.1	12.8	87.3	1,112.4	12.7
<b>Total EDESUR</b>	<b>457.0</b>	<b>4,466.7</b>	<b>9.8</b>	<b>4,055.3</b>	<b>39,442.8</b>	<b>9.7</b>	<b>4,791.1</b>	<b>46,759.3</b>	<b>9.8</b>
<b>EDEESTE</b>									
Residenciales	117.0	1,015.0	8.7	1,068.7	8,952.0	8.4	1,237.4	10,349.6	8.4
Comerciales	27.3	337.1	12.3	250.6	3,082.0	12.3	292.7	3,626.9	12.4
Bonoluz	17.4	130.5	7.5	150.0	1,109.7	7.4	171.8	1,271.7	7.4
Industriales	72.9	849.5	11.7	658.4	7,683.2	11.7	782.9	9,165.2	11.7
UNR's	3.7	33.3	9.0	25.0	223.7	9.0	27.9	253.7	9.1
Gobierno	33.2	377.0	11.4	291.1	3,370.0	11.6	343.6	3,985.5	11.6
<i>Gobierno Cortable</i>	33.2	377.0	11.4	291.1	3,369.7	11.6	343.5	3,984.5	11.6
<i>Gobierno No Cortable</i>	0.0	0.0	18.1	0.0	0.3	12.2	0.1	1.0	11.7
Aytos.	9.4	111.6	11.9	91.6	1,088.4	11.9	109.9	1,305.1	11.9
<b>Total EDEESTE</b>	<b>280.9</b>	<b>2,854.0</b>	<b>10.2</b>	<b>2,535.3</b>	<b>25,509.0</b>	<b>10.1</b>	<b>2,966.1</b>	<b>29,957.8</b>	<b>10.1</b>
<b>Total EDE's</b>	<b>1,124.8</b>	<b>11,234.3</b>	<b>10.0</b>	<b>10,093.0</b>	<b>100,083.0</b>	<b>9.9</b>	<b>11,925.9</b>	<b>118,482.9</b>	<b>9.9</b>





# Facturación por Tipo de Tarifa

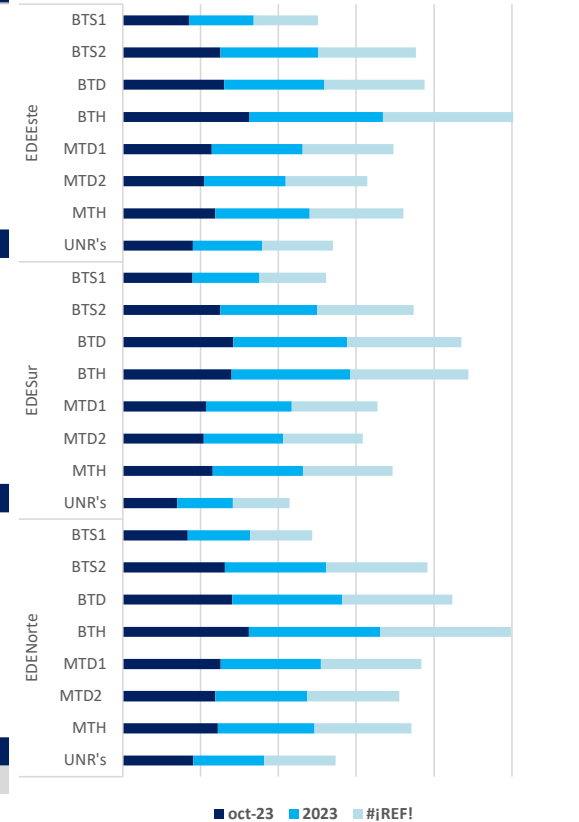
Puntual Mes: **oct-23**

Acumulado Año: **2023**

Año Móvil: **#¡REF!**

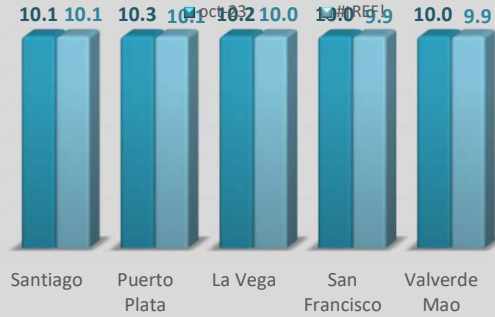
Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	207.6	1,734.4	8.4	1,807.6	14,505.3	8.0	2,131.8	16,980.6	8.0
	BTS2	51.7	679.1	13.1	465.0	6,047.7	13.0	554.4	7,204.6	13.0
	BTD	17.8	250.6	14.0	171.3	2,422.9	14.1	204.7	2,895.8	14.1
	BTH	0.1	2.4	16.2	1.2	20.9	16.9	1.5	25.3	16.8
	MTD1	50.5	635.5	12.6	464.7	5,989.7	12.9	557.3	7,174.2	12.9
	MTD2	24.7	293.1	11.9	250.4	2,960.8	11.8	303.9	3,592.7	11.8
	MTH	2.3	27.6	12.2	19.7	244.1	12.4	23.8	295.6	12.4
	UNR's	32.1	291.0	9.1	322.6	2,939.9	9.1	391.3	3,597.0	9.2
	<b>Total EDENorte</b>	<b>386.9</b>	<b>3,913.7</b>	<b>10.1</b>	<b>3,502.5</b>	<b>35,131.1</b>	<b>10.0</b>	<b>4,168.6</b>	<b>41,765.8</b>	<b>10.0</b>
EDESsur	BTS1	182.8	1,643.1	9.0	1,604.1	13,775.7	8.6	1,898.9	16,229.1	8.5
	BTS2	35.4	444.3	12.6	318.1	3,947.2	12.4	379.0	4,699.6	12.4
	BTD	34.8	493.9	14.2	308.7	4,517.8	14.6	368.7	5,404.6	14.7
	BTH	0.5	7.2	14.0	4.1	62.8	15.2	5.0	75.5	15.2
	MTD1	102.5	1,098.2	10.7	912.4	10,029.3	11.0	1,092.7	12,034.1	11.0
	MTD2	15.9	165.8	10.4	156.5	1,593.5	10.2	185.3	1,894.2	10.2
	MTH	3.9	45.6	11.6	32.2	372.8	11.6	39.1	449.6	11.5
	UNR's	81.1	568.5	7.0	719.2	5,143.7	7.2	822.5	5,972.6	7.3
	<b>Total EDESsur</b>	<b>457.0</b>	<b>4,466.7</b>	<b>9.8</b>	<b>4,055.3</b>	<b>39,442.8</b>	<b>9.7</b>	<b>4,791.1</b>	<b>46,759.3</b>	<b>9.8</b>
EDEEste	BTS1	135.4	1,157.6	8.5	1,226.0	10,147.5	8.3	1,417.7	11,719.6	8.3
	BTS2	35.5	445.6	12.6	322.2	4,025.7	12.5	375.5	4,720.1	12.6
	BTD	14.1	183.4	13.0	133.3	1,717.1	12.9	159.9	2,058.2	12.9
	BTH	0.1	1.0	16.3	0.5	8.3	17.2	0.6	9.8	16.7
	MTD1	68.5	783.8	11.4	594.6	6,923.8	11.6	705.0	8,246.4	11.7
	MTD2	22.6	236.5	10.5	222.9	2,336.2	10.5	267.0	2,799.9	10.5
	MTH	1.1	12.8	11.9	9.9	120.5	12.1	11.9	143.9	12.1
	UNR's	3.7	33.3	9.0	25.8	230.0	8.9	28.6	260.0	9.1
	<b>Total EDEEste</b>	<b>280.9</b>	<b>2,854.0</b>	<b>10.2</b>	<b>2,535.3</b>	<b>25,509.0</b>	<b>10.1</b>	<b>2,966.1</b>	<b>29,957.8</b>	<b>10.1</b>
<b>Total EDE's</b>	<b>1,124.8</b>	<b>11,234.3</b>	<b>10.0</b>	<b>10,093.0</b>	<b>100,083.0</b>	<b>9.9</b>	<b>11,925.9</b>	<b>118,482.9</b>	<b>9.9</b>	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

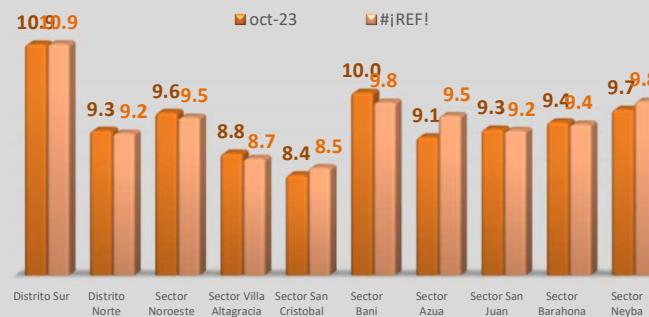


# Facturación por Sector Comercial

Monómico EDENorte (RD\$/kWh)



Monómico EDESUR (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: oct-23

Acumulado: 2023

Año Móvil:

#iREF!

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	148.7	1,506.7	10.1	1,340.6	13,517.5	10.1	1,596.3	16,077.3	10.1
	Puerto Plata	48.8	501.1	10.3	447.7	4,520.3	10.1	536.1	5,416.0	10.1
	La Vega	77.7	788.8	10.2	712.1	7,163.9	10.1	846.0	8,500.1	10.0
	San Francisco	67.6	675.2	10.0	609.0	6,049.1	9.9	722.3	7,158.4	9.9
	Valverde Mao	44.0	441.9	10.0	393.1	3,880.3	9.9	467.9	4,614.0	9.9
<b>Total EDENorte</b>		<b>386.9</b>	<b>3,913.7</b>	<b>10.1</b>	<b>3,502.5</b>	<b>35,131.1</b>	<b>10.0</b>	<b>4,168.6</b>	<b>41,765.8</b>	<b>10.0</b>
EDESUR	Distrito Sur	164.9	1,795.2	10.9	1,410.8	15,361.0	10.9	1,680.3	18,304.1	10.9
	Distrito Norte	69.6	644.1	9.3	612.7	5,606.6	9.2	722.3	6,641.7	9.2
	Sector Noroeste	59.4	569.6	9.6	525.7	4,992.6	9.5	624.7	5,934.6	9.5
	Sector Villa Altagracia	34.0	300.0	8.8	305.1	2,657.2	8.7	363.4	3,168.0	8.7
	Sector San Cristobal	62.3	523.4	8.4	559.7	4,720.5	8.4	639.4	5,461.1	8.5
	Sector Bani	17.7	176.8	10.0	169.1	1,655.3	9.8	199.9	1,956.8	9.8
	Sector Azua	14.1	129.0	9.1	139.8	1,324.2	9.5	166.0	1,581.8	9.5
	Sector San Juan	14.8	137.6	9.3	136.6	1,263.9	9.2	162.6	1,503.9	9.2
	Sector Barahona	14.7	138.4	9.4	141.5	1,327.6	9.4	167.8	1,571.9	9.4
	Sector Neyba	5.4	52.5	9.7	54.2	533.9	9.8	64.8	635.4	9.8
<b>Total EDESUR</b>		<b>457.0</b>	<b>4,466.7</b>	<b>9.8</b>	<b>4,055.3</b>	<b>39,442.8</b>	<b>9.7</b>	<b>4,791.1</b>	<b>46,759.3</b>	<b>9.8</b>
EDEEste	Occidental	96.2	1,005.3	10.4	855.2	8,911.5	10.4	1,005.6	10,526.3	10.5
	Oriental	115.4	1,158.2	10.0	1,038.8	10,253.6	9.9	1,211.8	12,002.2	9.9
	Este	69.3	690.5	10.0	641.2	6,343.9	9.9	748.7	7,429.2	9.9
<b>Total EDEEste</b>		<b>280.9</b>	<b>2,854.0</b>	<b>10.2</b>	<b>2,535.3</b>	<b>25,509.0</b>	<b>10.1</b>	<b>2,966.1</b>	<b>29,957.8</b>	<b>10.1</b>
<b>Total EDE's</b>		<b>1,124.8</b>	<b>11,234.3</b>	<b>10.0</b>	<b>10,093.0</b>	<b>100,083.0</b>	<b>9.9</b>	<b>11,925.9</b>	<b>118,482.9</b>	<b>9.9</b>

# Cobros por Empresa Distribuidora y Tipo de Clientes

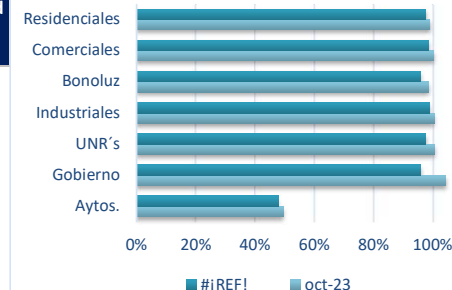
Puntual Mes: **oct-23**

Acumulado Año: **2023**

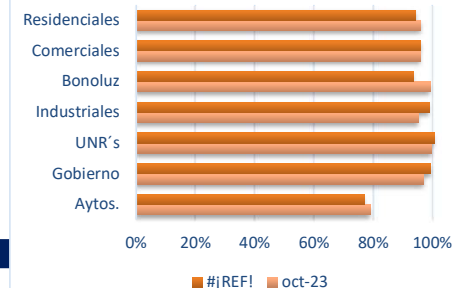
Año Móvil: **#¡REF!**

Empresa   Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	Residenciales	1,594.3	1,579.1	99.1%	13,598.1	12,966.4	95.4%	15,998.0	15,633.0	97.7%
	Comerciales	719.0	720.6	100.2%	6,543.9	6,376.3	97.4%	7,801.6	7,687.7	98.5%
	Bonoluz	291.2	287.0	98.6%	2,298.7	2,177.1	94.7%	2,645.1	2,539.6	96.0%
	Industriales	509.3	511.9	100.5%	4,804.4	4,751.2	98.9%	5,786.4	5,723.7	98.9%
	UNR's	291.0	293.4	100.8%	2,939.9	2,841.1	96.6%	3,597.0	3,514.7	97.7%
	Gobierno	323.8	338.0	104.4%	3,170.5	3,097.9	97.7%	3,824.5	3,667.2	95.9%
	<i>Gobierno Cortable</i>	39.3	57.6	146.6%	446.6	436.4	97.7%	537.2	528.6	98.4%
	<i>Gobierno No Cortable</i>	284.6	280.4	98.5%	2,723.9	2,661.5	97.7%	3,287.3	3,138.7	95.5%
	Aytos.	185.0	91.9	49.6%	1,775.8	837.0	47.1%	2,113.2	1,009.7	47.8%
	<b>Total EDENorte</b>	<b>3,913.7</b>	<b>3,821.9</b>	<b>97.7%</b>	<b>35,131.1</b>	<b>33,046.9</b>	<b>94.1%</b>	<b>41,765.8</b>	<b>39,775.6</b>	<b>95.2%</b>
EDESUR	Residenciales	1,639.4	1,575.1	96.1%	13,924.1	12,924.0	92.8%	16,447.1	15,516.2	94.3%
	Comerciales	374.1	359.0	95.9%	3,339.0	3,164.9	94.8%	3,973.3	3,813.4	96.0%
	Bonoluz	137.7	136.6	99.2%	1,102.0	1,020.9	92.6%	1,278.7	1,196.3	93.6%
	Industriales	1,211.8	1,153.9	95.2%	10,801.8	10,582.7	98.0%	12,914.3	12,763.5	98.8%
	UNR's	568.5	567.6	99.8%	5,192.4	5,230.2	100.7%	6,021.3	6,058.4	100.6%
	Gobierno	440.6	426.9	96.9%	4,154.5	4,105.7	98.8%	5,012.3	4,986.9	99.5%
	<i>Gobierno Cortable</i>	440.6	426.9	96.9%	4,154.5	4,105.7	98.8%	5,012.3	4,986.9	99.5%
	<i>Gobierno No Cortable</i>	0.0	0.0	0.0%	0.0	0.0	0.0%	0.0	0.0	0.0%
	Aytos.	94.6	74.9	79.1%	929.1	713.6	76.8%	1,112.4	857.5	77.1%
	<b>Total EDESUR</b>	<b>4,466.7</b>	<b>4,293.9</b>	<b>96.1%</b>	<b>39,442.8</b>	<b>37,742.0</b>	<b>95.7%</b>	<b>46,759.3</b>	<b>45,192.2</b>	<b>96.6%</b>
EDEESTE	Residenciales	1,015.0	888.1	87.5%	8,952.0	7,836.1	87.5%	10,349.6	9,382.4	90.7%
	Comerciales	337.1	301.2	89.4%	3,082.0	2,530.8	82.1%	3,626.9	3,036.1	83.7%
	Bonoluz	130.5	128.8	98.7%	1,109.7	998.3	90.0%	1,271.7	1,169.9	92.0%
	Industriales	849.5	799.1	94.1%	7,683.2	7,439.7	96.8%	9,165.2	8,917.8	97.3%
	UNR's	33.3	33.3	100.1%	223.7	225.8	101.0%	253.7	256.6	101.1%
	Gobierno	377.0	362.6	96.2%	3,370.0	3,258.6	96.7%	3,985.5	4,003.1	100.4%
	<i>Gobierno Cortable</i>	377.0	362.5	96.2%	3,369.7	3,258.3	96.7%	3,984.5	4,002.8	100.5%
	<i>Gobierno No Cortable</i>	0.0	0.1	330.5%	0.3	0.3	98.3%	1.0	0.3	30.8%
	Aytos.	111.6	80.6	72.2%	1,088.4	715.7	65.8%	1,305.1	859.5	65.9%
	<b>Total EDEESTE</b>	<b>2,854.0</b>	<b>2,593.8</b>	<b>90.9%</b>	<b>25,509.0</b>	<b>23,005.1</b>	<b>90.2%</b>	<b>29,957.8</b>	<b>27,625.3</b>	<b>92.2%</b>
<b>Total EDE's</b>	<b>11,234.3</b>	<b>10,709.6</b>	<b>95.3%</b>	<b>100,083.0</b>	<b>93,794.0</b>	<b>93.7%</b>	<b>118,482.9</b>	<b>112,593.1</b>	<b>95.0%</b>	

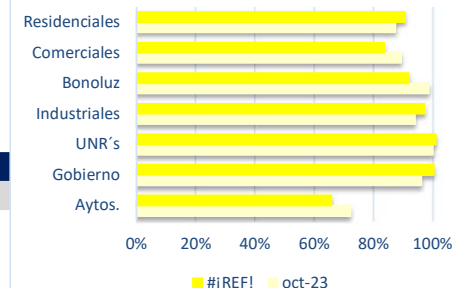
## EdeNorte



## Edesur

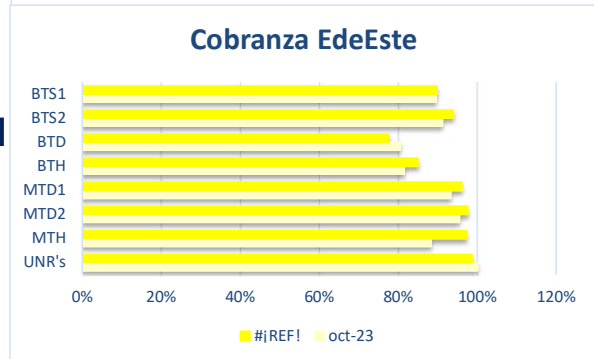
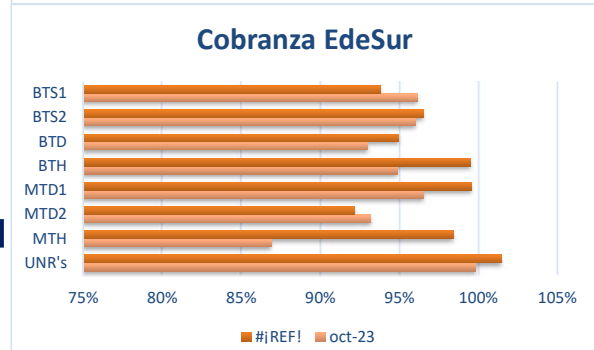
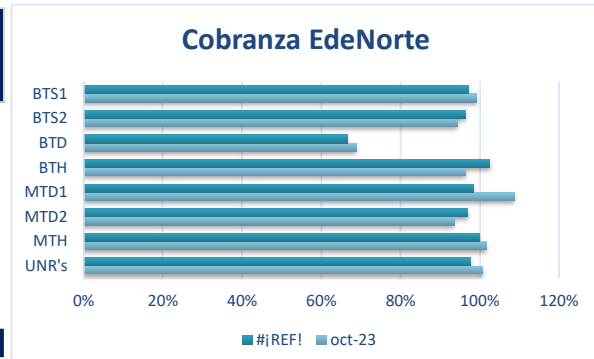


## EdeEste



# Cobros por Empresa Distribuidora y Tarifa

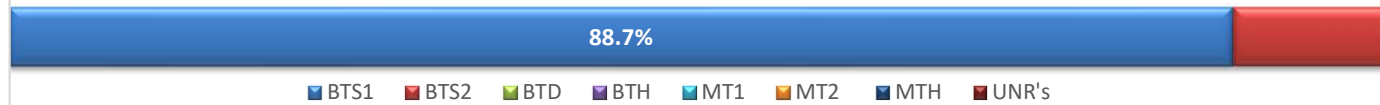
Mes: <b>oct-23</b>				Acumulado Año: <b>2023</b>			Año Móvil: <b>#iREF!</b>			
Empresa   Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EdeNorte	BTS1	1,734.4	1,719.5	99.1%	14,505.3	13,779.6	95.0%	16,980.6	16,517.6	97.3%
	BTS2	679.1	640.6	94.3%	6,047.7	5,769.7	95.4%	7,204.6	6,946.8	96.4%
	BTD	250.6	172.5	68.9%	2,422.9	1,598.5	66.0%	2,895.8	1,928.1	66.6%
	BTH	2.4	2.3	96.4%	20.9	21.3	102.0%	25.3	25.9	102.5%
	MTD1	635.5	691.2	108.8%	5,989.7	5,879.8	98.2%	7,174.2	7,063.3	98.5%
	MTD2	293.1	274.4	93.6%	2,960.8	2,911.3	98.3%	3,592.7	3,483.5	97.0%
	MTH	27.6	28.1	101.7%	244.1	245.6	100.6%	295.6	295.3	99.9%
	UNR's	291.0	293.4	100.8%	2,939.9	2,841.1	96.6%	3,597.0	3,514.9	97.7%
	<b>EdeNorte</b>	<b>3,913.7</b>	<b>3,821.95</b>	<b>97.7%</b>	<b>35,131.1</b>	<b>33,046.9</b>	<b>94.1%</b>	<b>41,765.8</b>	<b>39,775.6</b>	<b>95.2%</b>
EdeSur	BTS1	1,643.1	1,579.6	96.1%	13,775.7	12,708.0	92.2%	16,229.1	15,222.4	93.8%
	BTS2	444.3	426.6	96.0%	3,947.2	3,765.7	95.4%	4,699.6	4,535.5	96.5%
	BTD	493.9	459.4	93.0%	4,517.8	4,261.6	94.3%	5,404.6	5,132.8	95.0%
	BTH	7.2	6.8	94.9%	62.8	61.9	98.7%	75.5	75.1	99.5%
	MTD1	1,098.2	1,059.8	96.5%	10,029.3	9,903.1	98.7%	12,034.1	11,979.5	99.5%
	MTD2	165.8	154.5	93.2%	1,593.5	1,446.5	90.8%	1,894.2	1,745.9	92.2%
	MTH	45.6	39.7	86.9%	372.8	365.0	97.9%	449.6	442.5	98.4%
	UNR's	568.5	567.6	99.8%	5,143.7	5,230.2	101.7%	5,972.6	6,058.4	101.4%
	<b>EdeSur</b>	<b>4,466.7</b>	<b>4,293.87</b>	<b>96.1%</b>	<b>39,442.8</b>	<b>37,742.0</b>	<b>95.7%</b>	<b>46,759.3</b>	<b>45,192.2</b>	<b>96.6%</b>
EdeEste	BTS1	1,157.6	1,037.1	89.6%	10,147.5	8,818.6	86.9%	11,719.6	10,531.2	89.9%
	BTS2	445.6	406.4	91.2%	4,025.7	3,696.1	91.8%	4,720.1	4,433.6	93.9%
	BTD	183.4	147.7	80.6%	1,717.1	1,329.0	77.4%	2,058.2	1,597.5	77.6%
	BTH	1.0	0.8	81.5%	8.3	6.9	82.7%	9.8	8.3	85.0%
	MTD1	783.8	731.3	93.3%	6,923.8	6,556.7	94.7%	8,246.4	7,924.5	96.1%
	MTD2	236.5	225.8	95.5%	2,336.2	2,254.9	96.5%	2,799.9	2,733.8	97.6%
	MTH	12.8	11.4	88.4%	120.5	117.0	97.1%	143.9	139.9	97.2%
	UNR's	33.3	33.3	100.1%	230.0	225.8	98.2%	260.0	256.6	98.7%
	<b>EdeEste</b>	<b>2,854.0</b>	<b>2,593.76</b>	<b>90.9%</b>	<b>25,509.0</b>	<b>23,005.1</b>	<b>90.2%</b>	<b>29,957.8</b>	<b>27,625.3</b>	<b>92.2%</b>
Ede's	BTS1	4,535.0	4,336.2	95.6%	38,428.5	35,306.2	91.9%	44,929.3	42,271.2	94.1%
	BTS2	1,569.0	1,473.6	93.9%	14,020.6	13,231.4	94.4%	16,624.2	15,916.0	95.7%
	BTD	927.9	779.6	84.0%	8,657.7	7,189.1	83.0%	10,358.7	8,658.5	83.6%
	BTH	10.6	9.9	93.9%	92.0	90.1	98.0%	110.5	109.3	98.9%
	MTD1	2,517.6	2,482.2	98.6%	22,942.8	22,339.7	97.4%	27,454.6	26,967.3	98.2%
	MTD2	695.3	654.6	94.1%	6,890.5	6,612.7	96.0%	8,286.7	7,963.3	96.1%
	MTH	86.1	79.1	91.9%	737.4	727.7	98.7%	889.1	877.6	98.7%
	UNR's	892.9	894.3	100.2%	8,313.5	8,297.1	99.8%	9,829.7	9,829.9	100.0%
	<b>Total EDE's</b>	<b>11,234.3</b>	<b>10,709.6</b>	<b>95.3%</b>	<b>100,083.0</b>	<b>93,794.0</b>	<b>93.7%</b>	<b>118,482.9</b>	<b>112,593.1</b>	<b>95.0%</b>



## Indicadores por Rango de Consumo y Tarifa

Tarifa EDE's oct-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,858,997	1,660,482	149.4	1,044.4	7.0	1,002.4	96.0%
	201-300 kWh	381,741	378,680	92.4	650.5	7.0	662.2	101.8%
	301-700 kWh	434,047	430,066	183.5	1,665.0	9.1	1,619.4	97.3%
	>700 kWh	79,574	77,570	100.5	1,175.0	11.7	1,052.1	89.5%
<b>Sub-total BTS1</b>		<b>2,754,359</b>	<b>2,546,798</b>	<b>525.8</b>	<b>4,535.0</b>	<b>8.6</b>	<b>4,336.2</b>	<b>95.6%</b>
BTS2	0-200 kWh	160,852	154,167	12.1	138.4	11.5	140.3	101.4%
	201-300 kWh	35,526	35,234	8.6	87.9	10.2	87.6	99.6%
	301-700 kWh	63,344	62,791	28.4	328.4	11.6	318.0	96.8%
	>700 kWh	45,608	45,200	73.5	1,014.3	13.8	927.7	91.5%
<b>Sub-total BTS2</b>		<b>305,330</b>	<b>297,392</b>	<b>122.6</b>	<b>1,569.0</b>	<b>12.8</b>	<b>1,473.6</b>	<b>93.9%</b>
<b>Sub-Total Baja Tensión</b>		<b>3,059,689</b>	<b>2,844,190</b>	<b>648.4</b>	<b>6,104.0</b>	<b>9.4</b>	<b>5,809.8</b>	<b>95.2%</b>
Tarifas con Demanda	BTD	11,968	11,922	66.7	927.9	13.9	779.6	101.9%
	BTH	234	232	0.7	10.6	14.6	9.9	114.9%
	MT1	12,174	12,012	221.5	2,517.6	11.4	2,482.2	94.6%
	MT2	1,026	999	63.2	695.3	11.0	654.6	89.7%
	MTH	609	606	7.3	86.1	11.8	79.1	98.9%
	UNR's	145	144	116.9	892.9	7.6	894.3	106.2%
<b>Sub-Total Tar. Demanda</b>		<b>26,156</b>	<b>25,915</b>	<b>476.5</b>	<b>5,130.3</b>	<b>10.8</b>	<b>4,899.8</b>	<b>96.9%</b>
<b>Total General</b>		<b>3,085,845</b>	<b>2,870,105</b>	<b>1,124.8</b>	<b>11,234.3</b>	<b>10.0</b>	<b>10,709.6</b>	<b>95.3%</b>

Cientes Facturados



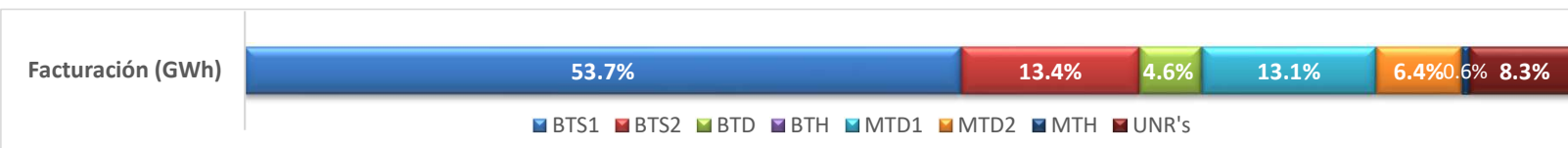
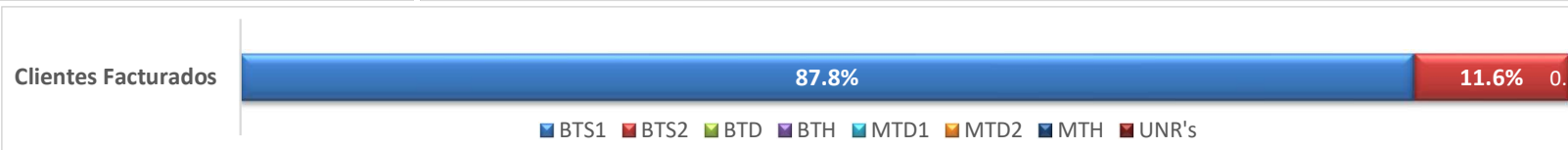
Facturación (GWh)



# Indicadores por Rango de Consumo y Tarifa



Tarifa EDENORTE oct-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	741,158	689,748	68.0	454.5	6.7	460.3	101.3%
	201-300 kWh	174,326	174,326	42.5	292.6	6.9	301.0	102.9%
	301-700 kWh	178,132	178,132	74.6	677.7	9.1	668.6	98.7%
	>700 kWh	22,795	22,795	22.5	309.6	13.8	289.6	93.5%
<b>Sub-total BTS1</b>		<b>1,116,411</b>	<b>1,065,001</b>	<b>207.6</b>	<b>1,734.4</b>	<b>8.4</b>	<b>1,719.5</b>	<b>99.1%</b>
BTS2	0-200 kWh	76,983	76,983	6.2	70.0	11.3	70.5	100.6%
	201-300 kWh	16,803	16,803	4.1	43.2	10.5	44.1	102.2%
	301-700 kWh	28,955	28,955	13.0	154.8	11.9	153.5	99.1%
	>700 kWh	18,250	18,250	28.4	411.1	14.5	372.5	90.6%
<b>Sub-total BTS2</b>		<b>140,991</b>	<b>140,991</b>	<b>51.7</b>	<b>679.1</b>	<b>13.1</b>	<b>640.6</b>	<b>94.3%</b>
<b>Sub-Total Baja Tensión</b>		<b>1,257,402</b>	<b>1,205,992</b>	<b>259.3</b>	<b>2,413.5</b>	<b>9.3</b>	<b>2,360.1</b>	<b>97.8%</b>
Tarifas con Demanda	BTD	1,749	1,749	17.8	250.6	14.0	172.5	101.9%
	BTH	55	55	0.1	2.4	16.2	2.3	114.9%
	MTD1	3,911	3,911	50.5	635.5	12.6	691.2	94.6%
	MTD2	456	456	24.7	293.1	11.9	274.4	89.7%
	MTH	251	251	2.3	27.6	12.2	28.1	98.9%
UNR's	51	51	32.1	291.0	9.1	293.4	106.2%	
<b>Sub-Total Tar. Demanda</b>		<b>6,473</b>	<b>6,473</b>	<b>127.6</b>	<b>1,500.2</b>	<b>11.8</b>	<b>1,461.8</b>	<b>96.9%</b>
<b>Total General</b>		<b>1,263,875</b>	<b>1,212,465</b>	<b>386.9</b>	<b>3,913.7</b>	<b>10.1</b>	<b>3,821.9</b>	<b>97.7%</b>

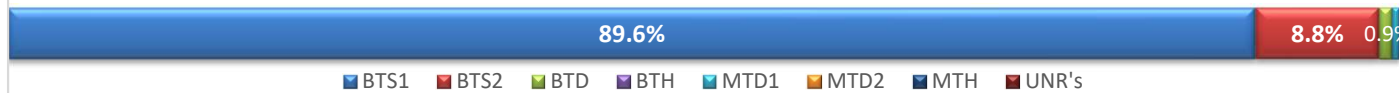


# Indicadores por Rango de Consumo y Tarifa

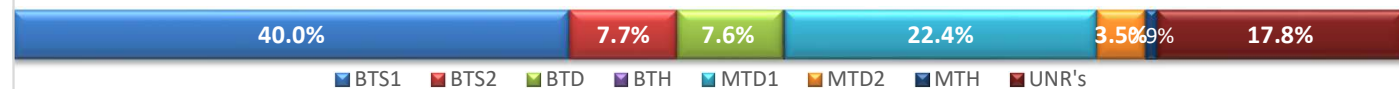


Tarifa EDESUR oct-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	635,292	550,230	39.0	277.6	7.1	238.6	86.0%
	201-300 kWh	99,233	99,233	24.7	175.2	7.1	176.6	100.8%
	301-700 kWh	137,943	137,943	61.5	562.2	9.1	555.8	98.9%
	>700 kWh	36,514	36,514	57.6	628.0	10.9	608.6	96.9%
<b>Sub-total BTS1</b>		<b>908,982</b>	<b>823,920</b>	<b>182.8</b>	<b>1,643.1</b>	<b>9.0</b>	<b>1,579.6</b>	<b>96.1%</b>
BTS2	0-200 kWh	41,143	41,143	2.9	34.4	11.8	33.5	97.2%
	201-300 kWh	8,897	8,897	2.2	21.5	9.7	21.4	99.5%
	301-700 kWh	17,087	17,087	8.0	88.8	11.1	87.8	98.8%
	>700 kWh	14,225	14,225	22.2	299.6	13.5	284.0	94.8%
<b>Sub-total BTS2</b>		<b>81,352</b>	<b>81,352</b>	<b>35.4</b>	<b>444.3</b>	<b>12.6</b>	<b>426.6</b>	<b>96.0%</b>
<b>Sub-Total Baja Tensión</b>		<b>990,334</b>	<b>905,272</b>	<b>218.2</b>	<b>2,087.4</b>	<b>9.6</b>	<b>2,006.2</b>	<b>96.1%</b>
Tarifas con Demanda	BTD	8,341	8,341	34.8	493.9	14.2	459.4	93.0%
	BTH	162	162	0.5	7.2	14.0	6.8	94.9%
	MTD1	4,927	4,927	102.5	1,098.2	10.7	1,059.8	96.5%
	MTD2	237	237	15.9	165.8	10.4	154.5	93.2%
	MTH	279	279	3.9	45.6	11.6	39.7	86.9%
	UNR's	86	86	81.1	568.5	7.0	567.6	99.8%
<b>Sub-Total Tar. Demanda</b>		<b>14,032</b>	<b>14,032</b>	<b>238.8</b>	<b>2,379.3</b>	<b>10.0</b>	<b>2,287.7</b>	<b>96.9%</b>
<b>Total General</b>		<b>1,004,366</b>	<b>919,304</b>	<b>457.0</b>	<b>4,466.7</b>	<b>9.8</b>	<b>4,293.9</b>	<b>96.1%</b>

Cientes Facturados



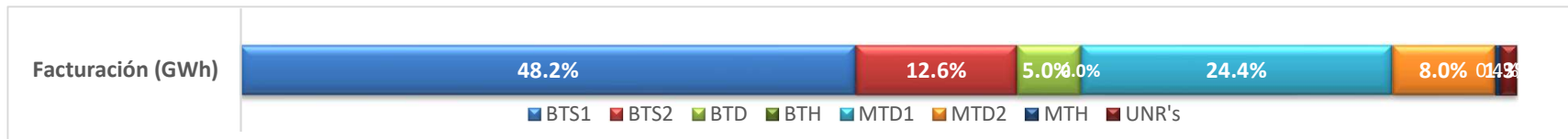
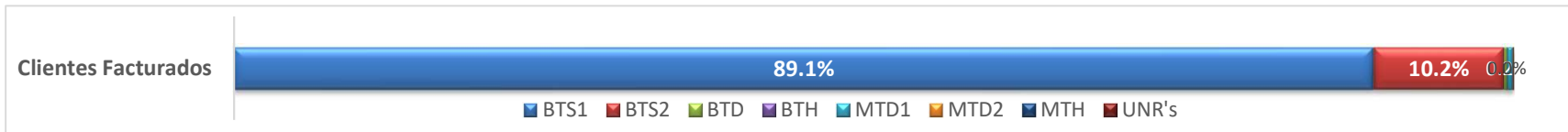
Facturación (GWh)



# Indicadores por Rango de Consumo y Tarifa



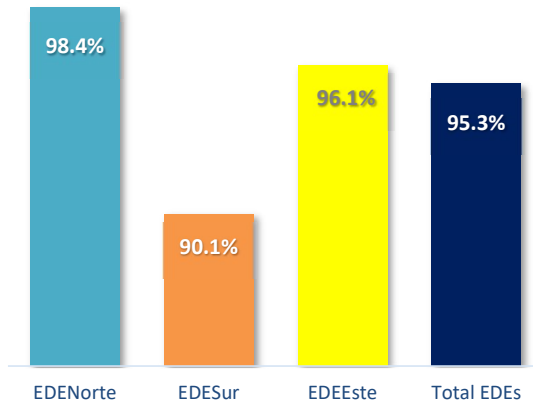
Tarifa EDEESTE oct-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	482,547	420,504	42.4	312.36	7.4	303.50	97.2%
	201-300 kWh	108,182	105,121	25.2	182.69	7.3	184.67	101.1%
	301-700 kWh	117,972	113,991	47.4	425.12	9.0	395.04	92.9%
	>700 kWh	20,265	18,261	20.5	237.39	11.6	153.86	64.8%
<b>Sub-total BTS1</b>		<b>728,966</b>	<b>657,877</b>	<b>135.4</b>	<b>1,157.56</b>	<b>8.5</b>	<b>1,037.07</b>	<b>89.6%</b>
BTS2	0-200 kWh	42,726	36,041	2.9	33.88	11.5	36.34	107.3%
	201-300 kWh	9,826	9,534	2.3	23.32	10.3	22.10	94.8%
	301-700 kWh	17,302	16,749	7.3	84.76	11.6	76.78	90.6%
	>700 kWh	13,133	12,725	22.9	303.62	13.3	271.23	89.3%
<b>Sub-total BTS2</b>		<b>82,987</b>	<b>75,049</b>	<b>35.5</b>	<b>445.58</b>	<b>12.6</b>	<b>406.44</b>	<b>91.2%</b>
<b>Sub-Total Baja Tensión</b>		<b>811,953</b>	<b>732,926</b>	<b>170.9</b>	<b>1,603.14</b>	<b>9.4</b>	<b>1,443.51</b>	<b>90.0%</b>
Tarifas con Demanda	BTD	1,878	1,832	14.1	183.37	13.0	147.70	124.1%
	BTH	17	15	0.1	1.01	16.3	0.82	122.7%
	MTD1	3,336	3,174	68.5	783.85	11.4	731.28	107.2%
	MTD2	333	306	22.6	236.47	10.5	225.76	104.7%
	MTH	79	76	1.1	12.85	11.9	11.35	113.2%
	UNR's	8	7	3.7	33.29	9.0	33.32	99.9%
<b>Sub-Total Tar. Demanda</b>		<b>5,651</b>	<b>5,410</b>	<b>110.1</b>	<b>1,250.83</b>	<b>11.4</b>	<b>1,150.24</b>	<b>108.7%</b>
<b>Total General</b>		<b>817,604</b>	<b>738,336</b>	<b>280.9</b>	<b>2,853.97</b>	<b>10.2</b>	<b>2,593.76</b>	<b>90.9%</b>



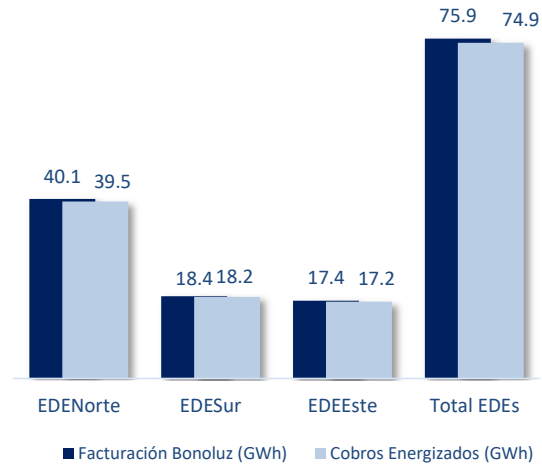


# Gestión Bonoluz

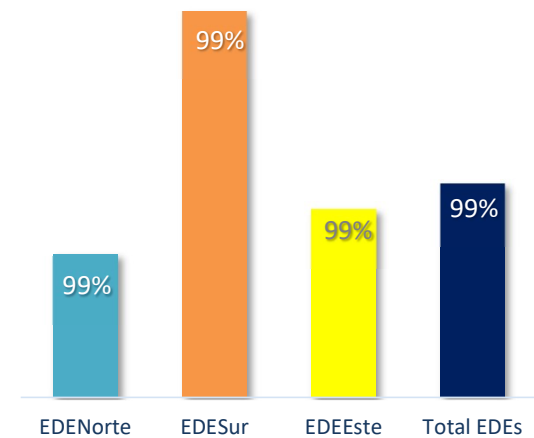
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



Mes: oct-23

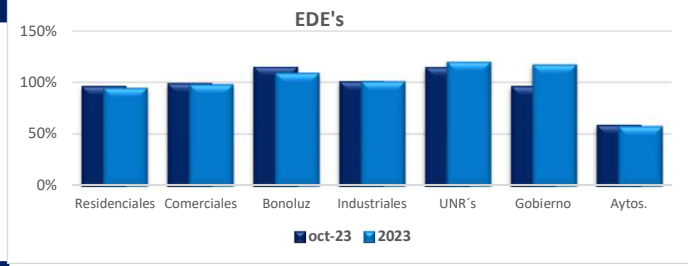
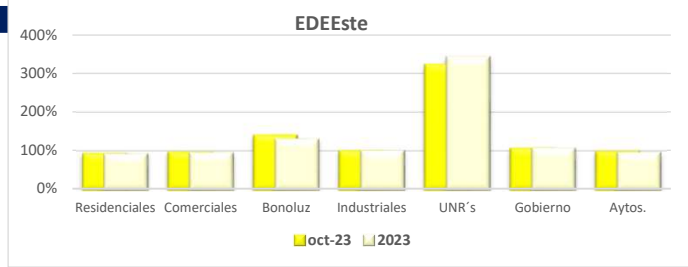
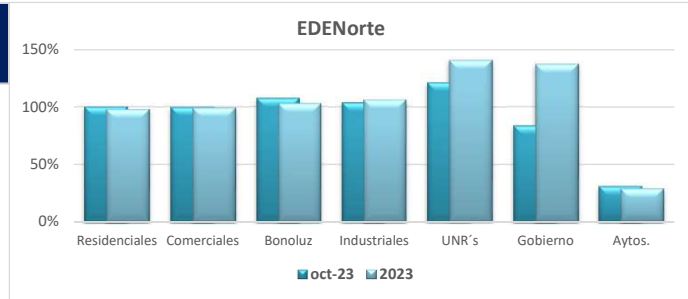
Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	248,803	244,868	98.4%	40.1	291.2	287.0	39.5	98.6%
EDESUR	162,750	146,629	90.1%	18.4	137.7	136.6	18.2	99.2%
EDEEste	121,948	117,153	96.1%	17.4	130.5	128.8	17.2	98.7%
<b>Total EDEs</b>	<b>533,501</b>	<b>508,650</b>	<b>95.3%</b>	<b>75.9</b>	<b>559.5</b>	<b>552.4</b>	<b>74.9</b>	<b>98.7%</b>

# Facturas Emitidas y Cobradas por Tipo de Cliente

Mes: oct-23

Acumulado Año: 2023

Empresa   Tipo Cliente	Mes: oct-23			Acumulado Año: 2023		
	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
<b>EDENorte</b>						
Residenciales	841,726	846,370	100.6%	854,930	840,765	98.3%
Comerciales	116,383	116,542	100.1%	115,903	115,346	99.5%
Bonoluz	245,633	265,053	107.9%	228,638	236,202	103.3%
Industriales	3,453	3,600	104.3%	3,329	3,554	106.8%
UNR's	96	117	121.9%	97	137	141.1%
Gobierno	6,048	5,096	84.3%	6,008	8,264	137.5%
<i>Gobierno Cortable</i>	2,044	1,749	85.6%	2,027	2,070	102.1%
<i>Gobierno No Cortable</i>	4,004	3,347	83.6%	3,982	6,194	155.6%
Aytos.	1,994	618	31.0%	1,994	579	29.0%
<b>Total EDENorte</b>	<b>1,215,333</b>	<b>1,237,396</b>	<b>101.8%</b>	<b>1,210,899</b>	<b>1,204,847</b>	<b>99.5%</b>
<b>EDESUR</b>						
Residenciales	538,925	492,998	91.5%	558,058	495,781	88.8%
Comerciales	71,946	70,743	98.3%	72,890	69,923	95.9%
Bonoluz	118,167	120,001	101.6%	105,912	101,104	95.5%
Industriales	13,310	13,252	99.6%	12,728	12,563	98.7%
UNR's	171	168	98.2%	171	171	100.0%
Gobierno	5,235	5,292	101.1%	5,204	5,148	98.9%
<i>Gobierno Cortable</i>	5,235	5,292	101.1%	5,204	5,148	98.9%
<i>Gobierno No Cortable</i>	0	0	0.0%	0	0	0.0%
Aytos.	1,185	448	37.8%	1,184	445	37.6%
<b>Total EDESUR</b>	<b>748,939</b>	<b>702,902</b>	<b>93.9%</b>	<b>756,146</b>	<b>685,135</b>	<b>90.6%</b>
<b>EDEEste</b>						
Residenciales	577,579	532,852	92.3%	573,883	521,277	90.8%
Comerciales	71,692	68,565	95.6%	70,906	66,941	94.4%
Bonoluz	122,331	170,385	139.3%	111,911	145,462	130.0%
Industriales	7,858	7,782	99.0%	7,470	7,435	99.5%
UNR's	9	29	322.2%	5	17	342.0%
Gobierno	3,885	4,097	105.5%	3,844	4,069	105.8%
<i>Gobierno Cortable</i>	3,880	4,092	105.5%	3,841	4,066	105.9%
<i>Gobierno No Cortable</i>	5	5	100.0%	4	2	59.5%
Aytos.	2,014	1,955	97.1%	2,013	1,910	94.9%
<b>Total EDEEste</b>	<b>785,368</b>	<b>785,665</b>	<b>100.0%</b>	<b>770,032</b>	<b>747,109</b>	<b>97.0%</b>
<b>EDE's</b>						
Residenciales	1,958,230	1,872,220	95.6%	1,986,870	1,857,823	93.5%
Comerciales	260,021	255,850	98.4%	259,700	252,209	97.1%
Bonoluz	486,131	555,439	114.3%	446,461	482,768	108.1%
Industriales	24,621	24,634	100.1%	23,527	23,552	100.1%
UNR's	276	314	113.8%	274	326	119.0%
Gobierno	15,168	14,485	95.5%	15,057	17,480	116.1%
<i>Gobierno Cortable</i>	11,159	11,133	99.8%	11,071	11,284	101.9%
<i>Gobierno No Cortable</i>	4,009	3,352	83.6%	3,985	6,197	155.5%
Aytos.	5,193	3,021	58.2%	5,191	2,934	56.5%
<b>Total EDE's</b>	<b>2,749,640</b>	<b>2,725,963</b>	<b>99.1%</b>	<b>2,737,077</b>	<b>2,637,091</b>	<b>96.3%</b>

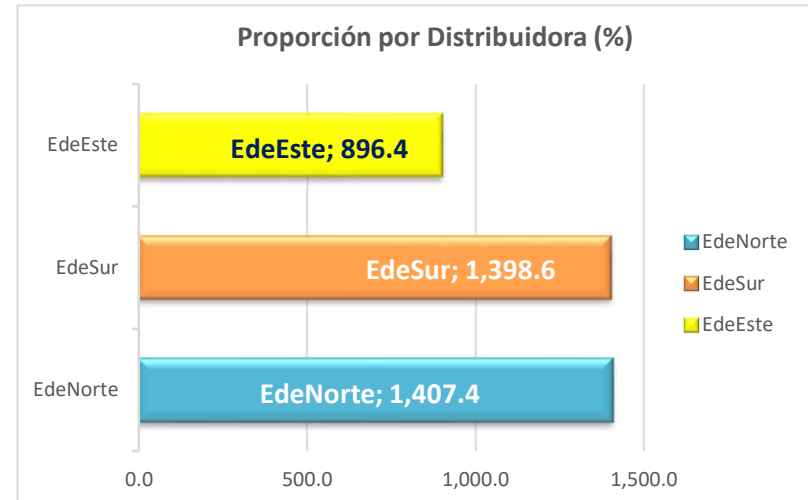
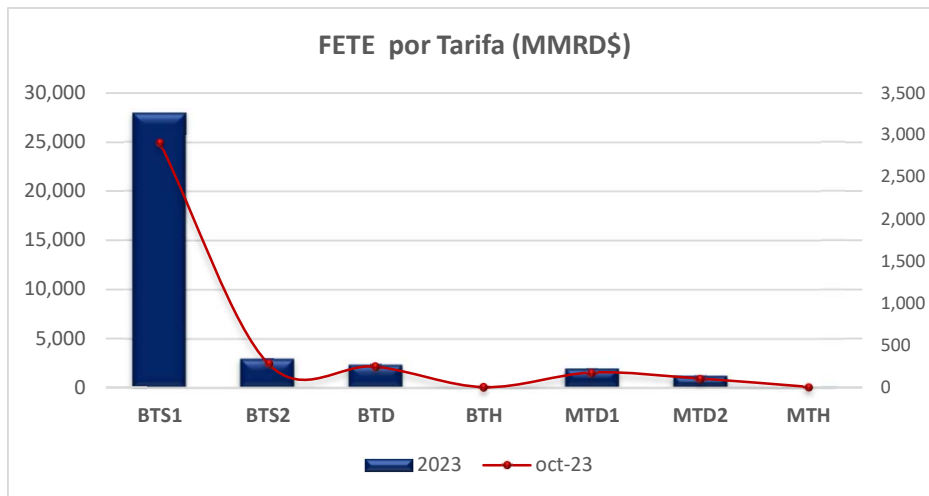


# FETE por Empresa Distribuidora y Tarifa

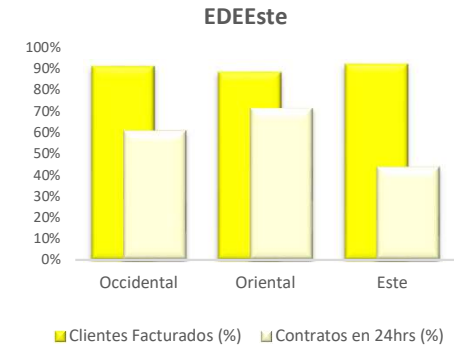
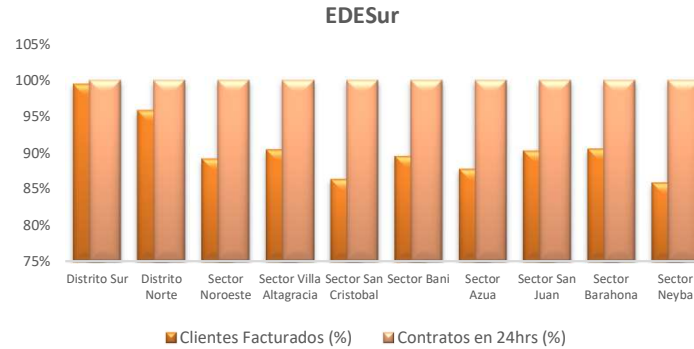
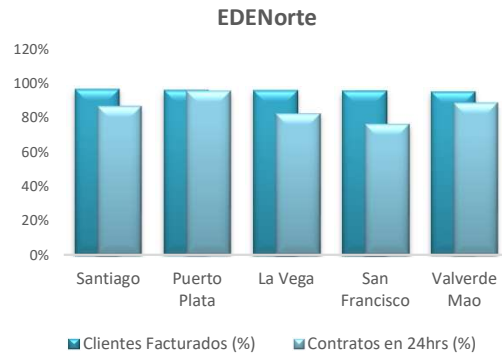
oct-23

Acumulado Año: 2023

Tarifa	oct-23				Acumulado Año: 2023			
	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	1,121.1	1,111.9	676.2	2,909.3	11,210.4	10,040.9	6,699.2	27,950.6
BTS2	119.9	97.2	69.5	286.6	1,359.9	853.1	752.6	2,965.6
BTD	64.1	139.9	45.1	249.2	720.2	1,207.7	451.0	2,378.9
BTH	1.1	3.0	0.5	4.5	9.6	26.1	4.1	39.8
MTD1	51.7	59.4	66.1	177.3	771.2	410.0	811.0	1,992.2
MTD2	46.5	22.6	36.8	105.8	605.4	187.3	434.3	1,227.1
MTH	2.9	3.3	2.2	8.5	35.4	28.1	25.0	88.5
<b>Total Tarifas</b>	<b>1,407.4</b>	<b>1,398.6</b>	<b>896.4</b>	<b>3,741.2</b>	<b>14,712.0</b>	<b>12,409.0</b>	<b>9,177.3</b>	<b>36,642.6</b>



# Cartera de Clientes por Sector



Mes: oct-23

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	430,273	414,937	363,581	359,504	37,204	96.4%	87.6%	86.6%
	Puerto Plata	158,318	151,973	130,612	145,137	8,346	96.0%	85.9%	95.5%
	La Vega	278,516	266,891	227,098	219,746	39,486	95.8%	85.1%	82.3%
	San Francisco	248,135	237,238	200,030	181,128	36,957	95.6%	84.3%	76.3%
	Valverde Mao	148,633	141,426	117,348	125,519	11,429	95.2%	83.0%	88.8%
<b>Total EDENorte</b>		<b>1,263,875</b>	<b>1,212,465</b>	<b>1,038,669</b>	<b>1,031,034</b>	<b>133,422</b>	<b>95.9%</b>	<b>85.7%</b>	<b>85.0%</b>
EDESur	Distrito Sur	167,277	166,395	151,655	166,395	285	99.5%	91.1%	100.0%
	Distrito Norte	126,094	120,871	112,354	120,871	848	95.9%	93.0%	100.0%
	Sector Noroeste	173,167	154,491	138,782	154,491	5,316	89.2%	89.8%	100.0%
	Sector Villa Altagracia	111,864	101,206	87,929	101,206	6,054	90.5%	86.9%	100.0%
	Sector San Cristobal	146,824	126,823	105,750	126,823	13,001	86.4%	83.4%	100.0%
	Sector Bani	74,036	66,311	52,982	66,311	5,241	89.6%	79.9%	100.0%
	Sector Azua	45,644	40,067	27,180	40,067	8,571	87.8%	67.8%	100.0%
	Sector San Juan	84,362	76,178	55,802	76,178	10,802	90.3%	73.3%	100.0%
	Sector Barahona	52,586	47,623	27,282	47,623	19,054	90.6%	57.3%	100.0%
	Sector Neyba	22,512	19,339	12,687	19,339	5,263	85.9%	65.6%	100.0%
<b>Total EDESur</b>		<b>1,004,366</b>	<b>919,304</b>	<b>772,403</b>	<b>919,304</b>	<b>74,435</b>	<b>91.5%</b>	<b>84.0%</b>	<b>100.0%</b>
EDEEste	Occidental	246,702	224,636	168,093	136,814	56,332	91.1%	74.8%	60.9%
	Oriental	337,231	298,238	222,236	213,275	59,944	88.4%	74.5%	71.5%
	Este	233,671	215,462	169,932	94,556	48,944	92.2%	78.9%	43.9%
<b>Total EDEEste</b>		<b>817,604</b>	<b>738,336</b>	<b>560,261</b>	<b>444,645</b>	<b>165,220</b>	<b>90.3%</b>	<b>75.9%</b>	<b>60.2%</b>
<b>Total EDE's</b>		<b>3,085,845</b>	<b>2,870,105</b>	<b>2,371,333</b>	<b>2,394,983</b>	<b>373,077</b>	<b>93.0%</b>	<b>82.6%</b>	<b>83.4%</b>

## Glosario:

**1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).

**2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)

**3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.

**4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Bahoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).

**5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)





**6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).

**7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

# Informe de Gestión Comercial



**edenorte edesur edeeste**

Elaborado por:	Revisado por:	Visto Bueno por:	Aprobado por:
			
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