

Informe de Gestión Comercial

Junio - 2019



cdeeee

Corporación Dominicana de Empresas Eléctricas Estatales

edenorte edesur edeeste

**Dirección de Gestión de Energía
Gerencia de Control de Gestión**



Resumen de Gestión Comercial



EDENorte



EDESur



EDEEste

Total Ede's

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19						2019
Compras	Compras de Energía	GWh	1,185.3	1,098.3	1,190.5	1,180.0	1,282.4	1,292.9						7,229.5
	Factura de Compra de Energía	MMUS\$	156.4	154.8	169.4	163.8	176.1	178.5						999.0
	Precio monómico de compra	cUS\$/kWh	13.2	14.1	14.2	13.9	13.7	13.8						13.8
	Tarifa Media de Venta	cUS\$/kwh	15.7	15.5	15.5	15.7	15.7	15.8						15.6
	Margen Compra Venta	%	15.9%	9.2%	8.0%	11.6%	12.3%	12.6%						11.7%
	Abastecimiento	%	87.3%	85.8%	87.1%	87.2%	86.7%	86.3%						86.7%
Facturación	Energía Facturada	GWh	865.3	866.1	859.0	858.4	884.4	938.9						5,272.1
	Facturación de Energía	MMRD\$	6,842.8	6,786.4	6,715.6	6,810.6	6,998.8	7,527.4						41,681.6
	Facturación de Energía	MMUS\$	135.8	134.4	132.9	134.7	138.4	148.4						824.6
	Pérdidas de Energía	GWh	320.1	232.2	331.5	321.6	398.0	354.0						1,957.5
	Pérdidas de Energía	%	27.0%	21.1%	27.8%	27.3%	31.0%	27.4%						27.1%
Cobranza	Energía Cobrada	GWh	781.0	773.5	848.2	830.4	897.7	875.6						5,006.5
	Meta de Cobros de Energía	MMRD\$	6,340.3	6,350.3	6,534.9	6,095.6	6,860.6	7,036.4						39,218.1
	Cobros de Energía	MMRD\$	6,132.5	6,086.8	6,642.7	6,552.5	7,098.3	7,055.4						39,568.1
	Cobros de Energía	MMUS\$	121.7	120.6	131.4	129.6	140.4	139.1						782.8
	Índice de Cobranzas	%	89.6%	89.7%	98.9%	96.2%	101.4%	93.7%						94.9%
	Pérdidas de Cobros	%	34.1%	29.6%	28.8%	29.6%	30.0%	32.3%						30.7%
	CRI	%	65.4%	70.7%	71.4%	70.0%	69.9%	68.1%						69.2%
	ERI	%	65.9%	70.4%	71.2%	70.4%	70.0%	67.7%						69.3%
Clientes	Contratos Activos	#	2,555,883	2,567,274	2,581,909	2,593,014	2,606,078	2,617,596						2,617,596
	Contratos Facturados	#	2,467,896	2,468,546	2,492,195	2,498,030	2,508,672	2,515,021						2,515,021
	Contratos Cobrados	#	2,078,089	2,009,483	2,149,344	2,091,762	2,177,306	2,078,351						2,078,351
	Contratos 24 HRs.	#	1,670,521	1,673,221	1,709,662	1,722,532	1,740,710	1,747,469						1,747,469
	Contratos Al Día	#	2,164,555	2,168,849	2,196,395	2,195,124	2,214,800	2,224,606						2,224,606
	Contratos Telemedidos	#	792,843	804,520	833,506	845,926	860,530	869,269						869,269
	Contratos Facturados	%	96.6%	96.2%	96.5%	96.3%	96.3%	96.1%						96.1%
	Contratos al Día / Facturados	%	87.7%	87.9%	88.1%	87.9%	88.3%	88.5%						88.5%
	Contratos Telemedidos	%	32.1%	32.6%	33.4%	33.9%	34.3%	34.6%						34.6%
	Facturas Emitidas	#	2,397,196	2,385,726	2,413,104	2,403,317	2,431,857	2,424,321						2,409,254
	Facturas Cobradas	#	2,374,755	2,219,492	2,478,155	2,332,460	2,531,807	2,283,962						2,370,105
	Índice de Facturas Cobradas	%	99.1%	93.0%	102.7%	97.1%	104.1%	94.2%						98.4%
Deuda	Deuda Total	MMRD\$	18,265.4	18,482.4	18,574.3	18,102.3	18,414.2	18,015.3						18,015.3
	Deuda Bonoluz	MMRD\$	1,392.5	1,401.5	1,383.0	1,378.2	1,377.0	1,382.3						1,382.3
	Deuda Aytos	MMRD\$	8,528.9	8,619.2	8,695.3	8,741.3	8,814.1	8,848.9						8,848.9
Otros	Margen Energía no Cobrada	GWh	404.3	324.8	342.3	349.6	384.7	417.3						2,223.0
	Margen Energía no Cobrada	MMUS\$	(34.7)	(34.2)	(38.0)	(34.1)	(35.7)	(39.5)						(216.2)
	Margen Energía No Facturada	MMUS\$	(20.6)	(20.4)	(36.6)	(29.0)	(37.7)	(30.2)						(174.4)
	FETE	MMUS\$	39.6	34.6	37.2	40.8	42.9	48.1						243.2
	Margen de Energía con FETE	MMUS\$	4.9	0.4	(0.8)	6.7	7.2	8.6						27.0
	Balance Comercial	MMUS\$	(62.5)	(51.7)	(41.6)	(43.0)	(29.3)	(33.3)						(261.5)
	Balance Corriente	MMUS\$	(108.6)	(113.8)	(99.0)	(87.6)	(75.3)	(67.8)						(552.1)
	Balance Global	MMUS\$	(121.2)	(123.0)	(122.3)	(112.6)	(99.8)	(88.3)						(667.1)
	Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7						50.5

Total EDENorte

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19						2019
Compras	Compras de Energía	GWh	336.5	307.8	352.7	352.3	379.7	380.1						2,109.1
	Factura de Compra de Energía	MMUS\$	46.0	44.8	50.7	49.7	52.4	53.2						296.7
	Precio monómico de compra	cUS\$/kWh	13.7	14.5	14.4	14.1	13.8	14.0						14.1
	Tarifa Media de Venta	cUS\$/kwh	15.3	15.2	15.2	15.6	15.3	15.3						15.3
	Margen Compra Venta	%	10.6%	4.3%	5.4%	9.4%	9.7%	8.6%						8.1%
	Abastecimiento	%	90.0%	90.0%	91.2%	90.7%	91.9%	91.7%						90.9%
Facturación	Energía Facturada	GWh	269.3	263.5	252.3	272.9	283.0	302.0						1,643.1
	Factura de Energía	MMRD\$	2,076.5	2,021.8	1,936.9	2,148.2	2,184.7	2,345.0						12,713.1
	Factura de Energía	MMUS\$	41.2	40.0	38.3	42.5	43.2	46.2						251.5
	Pérdidas de Energía	GWh	67.1	44.3	100.4	79.4	96.7	78.2						466.0
	Pérdidas de Energía	%	20.0%	14.4%	28.5%	22.5%	25.5%	20.6%						22.1%
Cobranza	Energía Cobrada	GWh	248.5	248.4	264.0	247.3	284.6	277.9						1,570.7
	Meta de Cobros de Energía	MMRD\$	2,124.8	2,050.7	2,011.5	1,956.2	2,156.4	2,283.7						12,583.4
	Cobros de Energía	MMRD\$	1,915.6	1,906.2	2,026.7	1,946.8	2,196.9	2,157.8						12,150.0
	Cobros de Energía	MMUS\$	38.0	37.8	40.1	38.5	43.4	42.5						240.4
	Índice de Cobranzas	%	92.2%	94.3%	104.6%	90.6%	100.6%	92.0%						95.6%
	Pérdidas de Cobros	%	26.2%	19.3%	25.1%	29.8%	25.0%	26.9%						25.5%
	CRI	%	73.8%	80.7%	74.9%	70.2%	75.0%	73.1%						74.5%
	ERI	%	73.8%	80.7%	74.9%	70.2%	75.0%	73.1%						74.5%
Clientes	Contratos Activos	#	1,002,926	1,007,304	1,012,831	1,016,676	1,022,494	1,028,555						1,028,555
	Contratos Facturados	#	994,465	997,633	1,002,723	1,006,756	1,011,886	1,017,565						1,017,565
	Contratos Cobrados	#	857,499	823,777	888,359	866,331	899,772	858,046						858,046
	Contratos 24 HRs.	#	755,297	758,536	763,135	765,870	778,116	782,829						782,829
	Contratos Al Día	#	944,994	944,384	952,764	954,414	965,352	967,224						967,224
	Contratos Telemedidos	#	200,993	210,453	221,934	230,887	239,779	245,780						245,780
	Contratos Facturados	%	99.2%	99.0%	99.0%	99.0%	99.0%	98.9%						98.9%
	Contratos al Día / Facturados	%	95.0%	94.7%	95.0%	94.8%	95.4%	95.1%						95.1%
	Contratos Telemedidos	%	20.2%	21.1%	22.1%	22.9%	23.7%	24.2%						24.2%
	Facturas Emitidas	#	1,006,167	1,008,177	1,013,295	1,015,574	1,023,059	1,027,175						1,015,575
Facturas Cobradas	#	1,022,001	948,679	1,060,701	1,011,120	1,086,981	991,886						1,020,228	
Índice de Facturas Cobradas	%	101.6%	94.1%	104.7%	99.6%	106.2%	96.6%						100.5%	
Deuda	Deuda Total	MMRD\$	5,916.8	6,086.3	6,133.6	5,960.3	5,991.0	5,962.9						5,962.9
	Deuda Bonoluz	MMRD\$	8.5	10.9	10.4	8.0	7.6	7.9						7.9
	Deuda Aytos	MMRD\$	4,632.4	4,684.4	4,717.8	4,732.8	4,769.8	4,769.5						4,769.5
Otros	Margen Energía no Cobrada	GWh	88.0	59.4	88.7	104.9	95.1	102.3						538.4
	Margen Energía no Cobrada	MMUS\$	(8.0)	(7.0)	(10.6)	(11.2)	(8.9)	(10.7)						(56.3)
	Margen Energía no Facturada	MMUS\$	(4.8)	(4.7)	(12.3)	(7.2)	(9.1)	(7.0)						(45.2)
	FETE	MMUS\$	15.3	15.0	14.6	15.3	16.1	19.1						95.3
	Margen de Energía no Cobrada con FETE	MMUS\$	7.3	8.0	4.0	4.1	7.2	8.5						39.0
	Balance Comercial	MMUS\$	(16.6)	(14.5)	(11.0)	(14.3)	(8.3)	(8.3)						(73.0)
	Balance Corriente	MMUS\$	(29.1)	(33.8)	(35.1)	(32.2)	(21.3)	(19.8)						(171.4)
	Balance Global	MMUS\$	(35.0)	(36.8)	(39.6)	(41.9)	(27.9)	(26.3)						(207.6)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7						50.5	

Total EDESUR

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19						2019
Compras	Compras de Energía	GWh	405.7	383.2	430.1	420.4	460.7	468.3						2,568.4
	Factura de Compra de Energía	MMUS\$	52.2	51.5	58.0	55.5	60.0	61.5						338.7
	Precio monómico de compra	cUS\$/kWh	12.9	13.4	13.5	13.2	13.0	13.1						13.2
	Tarifa Media de Venta	cUS\$/kWh	16.7	16.6	16.3	16.3	16.4	16.5						16.4
	Margen Compra Venta	%	22.8%	18.8%	17.3%	19.1%	20.3%	20.4%						19.8%
	Abastecimiento	%	86.0%	85.4%	85.2%	85.4%	84.0%	84.3%						85.1%
Facturación	Energía Facturada	GWh	319.0	313.4	320.8	338.5	340.0	364.1						1,995.8
	Factura de Energía	MMRD\$	2,678.0	2,621.5	2,642.8	2,792.2	2,812.1	3,047.7						16,594.3
	Factura de Energía	MMUS\$	53.2	51.9	52.3	55.2	55.6	60.1						328.3
	Pérdidas de Energía	GWh	86.7	69.8	109.4	81.9	120.7	104.2						572.6
	Pérdidas de Energía	%	21.4%	18.2%	25.4%	19.5%	26.2%	22.3%						22.3%
Cobranza	Energía Cobrada	GWh	291.5	283.4	321.6	305.7	345.7	343.2						1,891.2
	Meta de Cobros de Energía	MMRD\$	2,362.7	2,363.0	2,516.1	2,392.8	2,795.9	2,875.3						15,305.8
	Cobros de energía	MMRD\$	2,399.3	2,389.5	2,654.6	2,505.4	2,852.9	2,906.4						15,708.0
	Cobros de energía	MMUS\$	47.6	47.3	52.5	49.6	56.4	57.3						310.7
	Índice de Cobranzas	%	89.6%	91.1%	100.4%	89.7%	101.4%	95.4%						94.7%
	Pérdidas de Cobros	%	28.1%	26.1%	25.2%	27.3%	25.0%	26.7%						26.4%
	CRI	%	70.4%	74.6%	74.9%	72.2%	74.9%	74.1%						73.6%
	ERI	%	71.9%	73.9%	74.8%	72.7%	75.0%	73.3%						73.6%
Clientes	Contratos Activos	#	847,396	852,884	859,737	865,120	869,621	872,367						872,367
	Contratos Facturados	#	809,309	811,277	823,060	823,858	828,478	832,583						832,583
	Contratos Cobrados	#	683,988	669,935	709,398	691,078	720,459	693,335						693,335
	Contratos 24 HRs.	#	587,369	586,496	598,905	608,100	616,444	618,323						618,323
	Contratos Al Día	#	666,797	673,421	683,110	682,046	684,511	689,472						689,472
	Contratos Telemedidos	#	512,786	515,714	525,698	529,107	533,238	537,202						537,202
	Contratos Facturados	%	95.5%	95.1%	95.7%	95.2%	95.3%	95.4%						95.4%
	Contratos al Día / Facturados	%	82.4%	83.0%	83.0%	82.8%	82.6%	82.8%						82.8%
	Contratos Telemedidos	%	63.4%	63.6%	63.9%	64.2%	64.4%	64.5%						64.5%
	Facturas Emitidas	#	710,404	709,232	723,492	715,783	722,393	722,702						717,334
	Facturas Cobradas	#	631,294	594,902	668,970	614,516	679,613	606,935						632,705
Índice de Facturas Cobradas	%	88.9%	83.9%	92.5%	85.9%	94.1%	84.0%						88.2%	
Deuda	Deuda Total	MMRD\$	6,057.0	5,896.7	6,115.6	5,943.6	6,207.0	5,794.0						5,794.0
	Deuda Bonoluz	MMRD\$	986.7	994.5	981.5	976.0	974.4	974.8						974.8
	Deuda Aytos	MMRD\$	1,181.9	1,188.4	1,205.8	1,207.5	1,218.1	1,228.0						1,228.0
Otros	Margen Energía no Cobrada	GWh	114.2	99.8	108.5	114.7	115.0	125.0						677.2
	Margen Energía no Cobrada	MMUS\$	(4.6)	(4.2)	(5.5)	(5.9)	(3.6)	(4.2)						(28.0)
	Margen de Energía no Facturada	MMUS\$	1.0	0.4	(5.7)	(0.2)	(4.4)	(1.5)						(10.4)
	FETE	MMUS\$	13.8	11.4	12.8	14.7	15.1	16.5						84.2
	Margen de Energía no Cobrada con FETE	MMUS\$	9.2	7.2	7.4	8.8	11.5	12.2						56.2
	Balance Comercial	MMUS\$	(8.5)	(5.6)	(2.4)	(6.0)	2.4	(0.1)						(20.3)
	Balance Corriente	MMUS\$	(28.7)	(19.9)	(17.1)	(22.7)	(13.7)	(15.2)						(117.4)
	Balance Global	MMUS\$	(30.9)	(21.9)	(27.3)	(31.7)	(23.5)	(24.0)						(159.2)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7						50.5	

Total EDEEste

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19						2019
Compras	Compras de Energía	GWh	443.2	407.3	407.7	407.4	442.0	444.5						2,552.0
	Factura de Compra de Energía	MMUS\$	58.2	58.5	60.8	58.6	63.7	63.8						363.6
	Precio monómico de compra	cUS\$/kWh	13.1	14.4	14.9	14.4	14.4	14.4						14.2
	Tarifa Media de Venta	cUS\$/kwh	15.0	14.7	14.8	15.0	15.2	15.4						15.0
	Margen Compra Venta	%	12.3%	2.2%	-0.9%	3.9%	4.9%	6.9%						5.0%
	Abastecimiento	%	85.8%	81.9%	84.8%	85.5%	84.1%	82.8%						84.2%
Facturación	Energía Facturada	GWh	276.9	289.2	285.9	247.0	261.3	272.8						1,633.2
	Factura de Energía	MMRD\$	2,088.3	2,143.1	2,135.9	1,870.3	2,002.0	2,134.7						12,374.2
	Factura de Energía	MMUS\$	41.5	42.4	42.3	37.0	39.6	42.1						244.8
	Pérdidas de Energía	GWh	166.2	118.1	121.8	160.3	180.7	171.7						918.8
	Pérdidas de Energía	%	37.5%	29.0%	29.9%	39.4%	40.9%	38.6%						36.0%
Cobranza	Energía Cobrada	GWh	241.0	241.7	262.6	277.4	267.4	254.5						1,544.6
	Meta de Cobros de Energía	MMRD\$	1,852.9	1,936.5	2,007.2	1,746.6	1,908.3	1,877.4						11,329.0
	Cobros de energía	MMRD\$	1,817.6	1,791.2	1,961.4	2,100.3	2,048.5	1,991.2						11,710.1
	Cobros de energía	MMUS\$	36.1	35.5	38.8	41.5	40.5	39.3						231.7
	Índice de Cobranzas	%	87.0%	83.6%	91.8%	112.3%	102.3%	93.3%						94.6%
	Pérdidas de Cobros	%	45.6%	40.7%	35.6%	31.9%	39.5%	42.7%						39.5%
	CRI	%	54.4%	59.3%	64.4%	68.1%	60.5%	57.3%						60.6%
	ERI	%	54.4%	59.3%	64.4%	68.1%	60.5%	57.3%						60.5%
Clientes	Contratos Activos	#	705,561	707,086	709,341	711,218	713,963	716,674						716,674
	Contratos Facturados	#	664,122	659,636	666,412	667,416	668,308	664,873						664,873
	Contratos Cobrados	#	536,602	515,771	551,587	534,353	557,075	526,970						526,970
	Contratos 24 HRs.	#	327,855	328,189	347,622	348,562	346,150	346,317						346,317
	Contratos Al Día	#	552,764	551,044	560,521	558,664	564,937	567,910						567,910
	Contratos Telemedidos	#	79,064	78,353	85,874	85,932	87,513	86,287						86,287
	Contratos Facturados	%	94.1%	93.3%	93.9%	93.8%	93.6%	92.8%						92.8%
	Contratos al Día / Facturados	%	83.2%	83.5%	84.1%	83.7%	84.5%	85.4%						52.1%
	Contratos Telemedidos	%	11.9%	11.9%	12.9%	12.9%	13.1%	13.0%						13.0%
	Facturas Emitidas	#	680,625	668,317	676,317	671,960	686,405	674,444						676,345
	Facturas Cobradas	#	721,460	675,911	748,484	706,824	765,213	685,141						717,172
Índice de Facturas Cobradas	%	106.0%	101.1%	110.7%	105.2%	111.5%	101.6%						106.0%	
Deuda	Deuda Total	MMRD\$	6,291.6	6,499.3	6,325.0	6,198.4	6,216.2	6,258.4						6,258.4
	Deuda Bonoluz	MMRD\$	397.3	396.1	391.0	394.2	395.0	399.6						399.6
	Deuda Aytos	MMRD\$	2,714.7	2,746.4	2,771.7	2,801.0	2,826.2	2,851.4						2,851.4
Otros	Margen Energía no Cobrada	GWh	202.1	165.6	145.1	130.0	174.6	190.0						1,007.4
	Margen Energía no Cobrada	MMUS\$	(22.1)	(23.0)	(22.0)	(17.1)	(23.2)	(24.5)						(131.9)
	Margen de Energía No Facturada	MMUS\$	(16.7)	(16.0)	(18.5)	(21.6)	(24.1)	(21.7)						(118.7)
	FETE	MMUS\$	10.5	8.2	9.8	10.9	11.7	12.5						63.6
	Margen de Energía no Cobrada con FETE	MMUS\$	(11.6)	(14.8)	(12.2)	(6.2)	(11.5)	(12.1)						(68.3)
	Balance Comercial	MMUS\$	(37.5)	(31.5)	(28.2)	(22.7)	(23.3)	(24.9)						(168.2)
	Balance Corriente	MMUS\$	(50.7)	(60.1)	(46.8)	(32.7)	(40.3)	(32.8)						(263.3)
	Balance Global	MMUS\$	(55.3)	(64.3)	(55.4)	(39.0)	(48.4)	(37.9)						(300.3)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7						50.5	



Contenido

- **Factutación**

- Tipo de Clientes
- Tipo de tarifa
- Sectores Comerciales

- **Cobros**

- Tipo de Clientes
- Tipo de tarifa

- **Indicadores por Rango de Consumo y Tarifa EDE's**

- **Gestión Bonoluz**

- **Facturas Emitidas vs Facturas Cobradas**

- **FETE**

- **Cartera de Clientes**

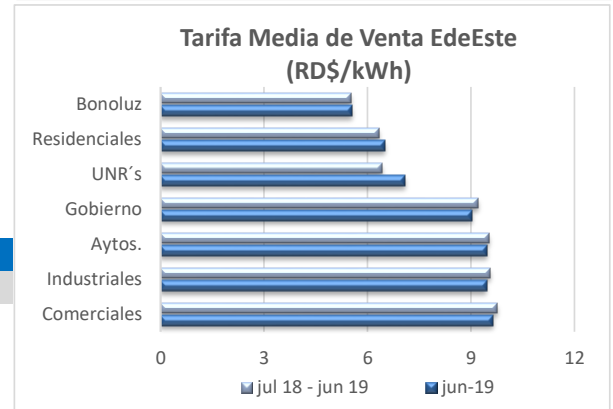
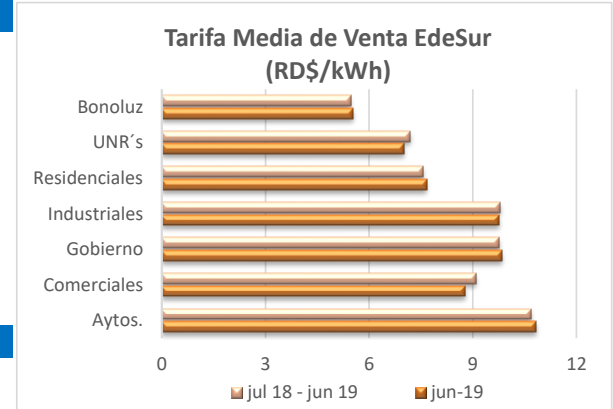
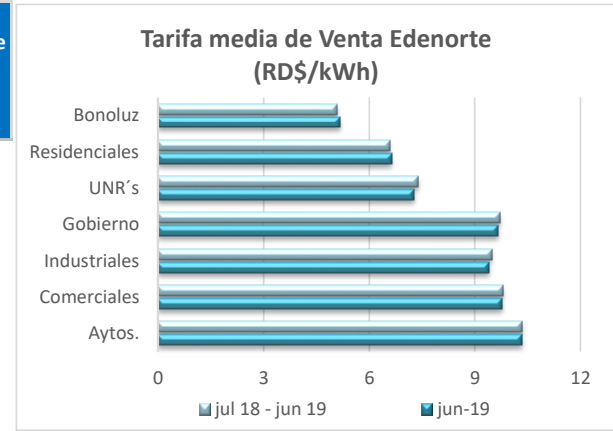


Mes: **jun-19**

Acumulado Año: **2019**

Año Móvil: **jul 18 - jun 19**

Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte									
Residenciales	132.8	881.8	6.6	714.0	4,615.3	6.5	1,479.3	9,743.6	6.6
Comerciales	42.6	416.7	9.8	230.4	2,286.1	9.9	473.2	4,637.7	9.8
Bonoluz	20.1	103.7	5.2	111.8	566.3	5.1	232.1	1,183.2	5.1
Industriales	42.4	398.5	9.4	228.6	2,184.3	9.6	463.9	4,396.4	9.5
UNR's	33.9	246.5	7.3	188.2	1,372.7	7.3	389.7	2,880.6	7.4
Gobierno	22.0	212.5	9.7	122.0	1,189.6	9.8	249.0	2,419.2	9.7
<i>Gobierno Cortable</i>	3.2	35.5	11.1	16.5	185.9	11.3	34.8	393.8	11.3
<i>Gobierno No Cortable</i>	18.8	177.0	9.4	105.5	1,003.7	9.5	214.2	2,025.4	9.5
Aytos.	8.2	85.2	10.3	48.1	498.7	10.4	95.1	984.2	10.4
Total EDENorte	302.0	2,345.0	7.8	1,643.1	12,713.1	7.7	3,382.3	26,245.0	7.8
EDESUR									
Residenciales	134.9	1,033.6	7.7	714.6	5,317.9	7.4	1,463.5	11,061.6	7.6
Comerciales	27.4	240.6	8.8	145.8	1,285.3	8.8	281.6	2,562.9	9.1
Bonoluz	11.3	62.5	5.5	65.9	360.1	5.5	134.5	734.9	5.5
Industriales	90.9	886.7	9.8	508.5	4,998.9	9.8	1,041.2	10,189.8	9.8
UNR's	56.9	398.3	7.0	317.6	2,211.7	7.0	627.4	4,507.3	7.2
Gobierno	37.3	367.2	9.8	211.2	2,073.2	9.8	431.2	4,206.7	9.8
<i>Gobierno Cortable</i>	9.6	103.3	10.8	51.4	538.3	10.5	108.2	1,110.9	10.3
<i>Gobierno No Cortable</i>	27.7	263.9	9.5	159.8	1,534.9	9.6	323.0	3,095.8	9.6
Aytos.	5.4	58.8	10.8	32.2	347.2	10.8	65.5	699.8	10.7
Total EDESUR	364.1	3,047.7	8.4	1,995.8	16,594.3	8.3	4,044.8	33,963.0	8.4
EDEESTE									
Residenciales	85.9	558.6	6.5	459.1	2,878.0	6.3	957.7	6,065.5	6.3
Comerciales	25.8	248.8	9.6	140.9	1,342.1	9.5	274.7	2,679.5	9.8
Bonoluz	12.4	69.1	5.6	72.1	396.1	5.5	150.1	828.2	5.5
Industriales	53.0	501.1	9.5	298.4	2,866.8	9.6	615.3	5,876.4	9.6
UNR's	57.0	404.0	7.1	444.7	2,869.8	6.5	820.4	5,264.9	6.4
Gobierno	30.1	271.6	9.0	167.7	1,543.0	9.2	331.2	3,047.6	9.2
<i>Gobierno Cortable</i>	6.7	63.0	9.4	34.3	333.5	9.7	70.3	676.1	9.6
<i>Gobierno No Cortable</i>	23.3	208.6	8.9	133.4	1,209.5	9.1	260.9	2,371.6	9.1
Aytos.	8.6	81.6	9.5	50.2	478.5	9.5	101.2	963.4	9.5
Total EDEESTE	272.8	2,134.7	7.8	1,633.2	12,374.2	7.6	3,250.6	24,725.6	7.6
Total EDE's	938.9	7,527.4	8.0	5,272.1	41,681.6	7.9	10,677.6	84,933.6	8.0



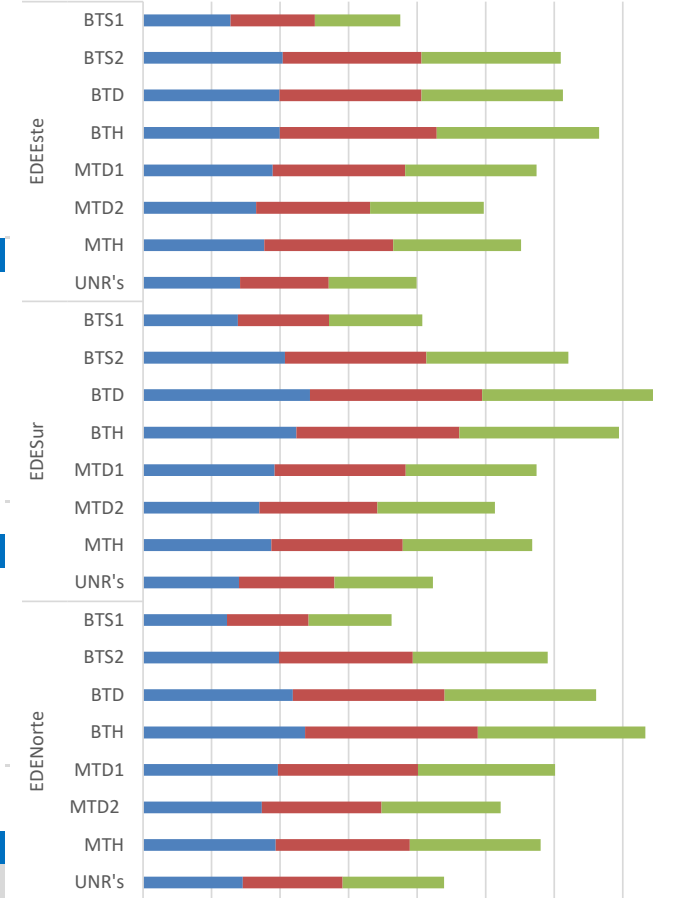
Puntual Mes: **jun-19**

Acumulado Año: **2019**

Año Móvil: **jul 18 - jun 19**

Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	141.6	868.4	6.1	765.5	4,553.6	5.9	1,577.1	9,530.8	6.0
	BTS2	42.9	424.8	9.9	232.3	2,271.6	9.8	475.4	4,675.2	9.8
	BTD	13.0	141.9	10.9	73.6	815.3	11.1	147.8	1,632.8	11.0
	BTH	0.2	1.8	11.8	0.8	10.2	12.6	1.7	21.1	12.2
	MTD1	41.9	411.8	9.8	227.7	2,325.8	10.2	471.2	4,715.1	10.0
	MTD2	27.1	234.5	8.7	146.0	1,276.5	8.7	299.9	2,603.0	8.7
	MTH	1.6	15.3	9.7	8.9	87.4	9.8	19.5	186.4	9.6
	UNR's	33.9	246.5	7.3	188.2	1,372.7	7.3	389.7	2,880.6	7.4
	Total EDENorte	302.0	2,345.0	7.8	1,643.1	12,713.1	7.7	3,382.3	26,245.0	7.8
EDESUR	BTS1	139.9	968.0	6.9	744.5	4,956.3	6.7	1,511.0	10,279.7	6.8
	BTS2	29.3	303.6	10.4	158.6	1,635.3	10.3	320.2	3,320.0	10.4
	BTD	27.2	331.2	12.2	148.2	1,862.8	12.6	303.9	3,788.3	12.5
	BTH	0.5	5.3	11.2	2.4	28.9	11.9	5.2	61.0	11.7
	MTD1	91.3	876.5	9.6	521.5	4,992.8	9.6	1,052.8	10,045.2	9.5
	MTD2	15.1	128.1	8.5	81.7	703.9	8.6	178.6	1,530.6	8.6
	MTH	3.9	36.7	9.4	21.1	202.5	9.6	45.6	431.0	9.5
	UNR's	56.9	398.3	7.0	317.6	2,211.7	7.0	627.4	4,507.3	7.2
	Total EDESUR	364.1	3,047.7	8.4	1,995.8	16,594.3	8.3	4,044.8	33,963.0	8.4
EDEEste	BTS1	101.0	644.2	6.4	547.1	3,370.4	6.2	1,126.7	7,017.6	6.2
	BTS2	29.1	296.7	10.2	158.0	1,599.8	10.1	322.6	3,276.3	10.2
	BTD	12.2	121.8	9.9	70.2	727.3	10.4	141.5	1,460.2	10.3
	BTH	0.1	0.6	10.0	0.4	4.5	11.5	0.8	9.4	11.9
	MTD1	49.9	472.7	9.5	274.9	2,653.9	9.7	567.0	5,431.8	9.6
	MTD2	22.5	186.0	8.3	131.6	1,091.7	8.3	258.8	2,150.4	8.3
	MTH	1.0	9.0	8.8	5.5	51.3	9.4	11.6	108.5	9.3
	UNR's	57.0	403.8	7.1	445.6	2,875.4	6.5	821.6	5,271.5	6.4
	Total EDEEste	272.8	2,134.7	7.8	1,633.2	12,374.2	7.6	3,250.6	24,725.6	7.6
Total EDE's	938.9	7,527.4	8.0	5,272.1	41,681.6	7.9	10,677.6	84,933.6	8.0	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

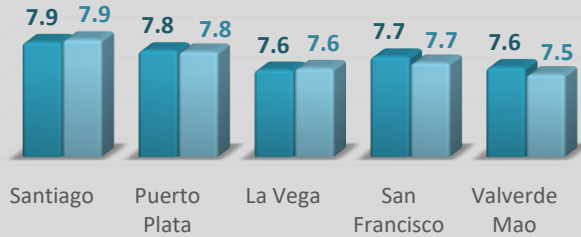


■ jun-19 ■ 2019 ■ jul 18 - jun 19

Facturación por Sector Comercial

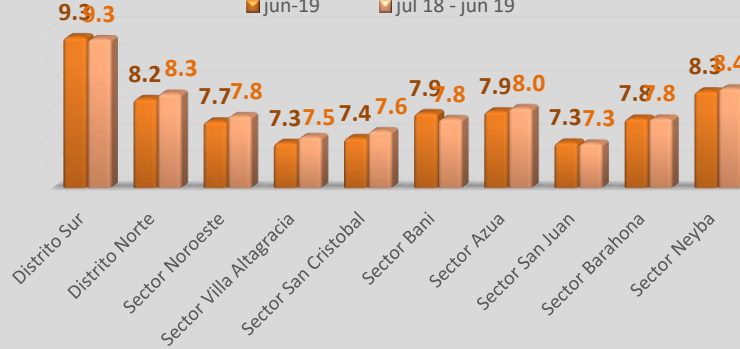
Monómico EDENorte (RD\$/kWh)

■ jun-19 ■ jul 18 - jun 19



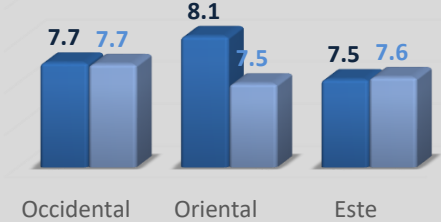
Monómico EDESUR (RD\$/kWh)

■ jun-19 ■ jul 18 - jun 19



Monómico EDEEste (RD\$/kWh)

■ jun-19 ■ jul 18 - jun 19



Puntual Mes: **jun-19**

Acumulado: **2019**

Año Móvil: **jul 18 - jun 19**

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	114.7	907.2	7.9	623.4	4,947.5	7.9	1,301.7	10,341.0	7.9
	Puerto Plata	42.7	333.8	7.8	234.4	1,823.4	7.8	483.7	3,771.0	7.8
	La Vega	61.2	463.7	7.6	335.5	2,526.5	7.5	674.1	5,117.1	7.6
	San Francisco	51.4	397.4	7.7	275.4	2,106.1	7.6	563.6	4,316.0	7.7
	Valverde Mao	31.9	242.8	7.6	174.3	1,309.6	7.5	359.3	2,699.8	7.5
Total EDENorte		302.0	2,345.0	7.8	1,643.1	12,713.1	7.7	3,382.3	26,245.0	7.8
EDESUR	Distrito Sur	141.1	1,315.0	9.3	755.1	6,929.7	9.2	1,552.3	14,410.0	9.3
	Distrito Norte	56.2	459.0	8.2	293.8	2,406.1	8.2	602.7	4,979.2	8.3
	Sector Noroeste	54.5	422.4	7.7	296.4	2,309.8	7.8	600.1	4,706.2	7.8
	Sector Villa Altagracia	16.7	122.4	7.3	94.5	707.5	7.5	188.1	1,402.1	7.5
	Sector San Cristobal	42.9	319.0	7.4	236.7	1,766.4	7.5	481.5	3,641.1	7.6
	Sector Bani	14.8	116.6	7.9	98.6	759.1	7.7	183.7	1,430.8	7.8
	Sector Azua	10.6	84.4	7.9	65.9	524.7	8.0	126.7	1,012.4	8.0
	Sector San Juan	11.2	82.4	7.3	64.9	479.4	7.4	131.5	963.8	7.3
	Sector Barahona	11.0	86.1	7.8	63.1	487.6	7.7	126.6	987.0	7.8
	Sector Neyba	4.9	40.4	8.3	26.9	223.9	8.3	51.5	430.4	8.4
Total EDESUR		364.1	3,047.7	8.4	1,995.8	16,594.3	8.3	4,044.8	33,963.0	8.4
EDEEste	Occidental	100.7	779.6	7.7	693.6	5,260.6	7.6	1,325.7	10,242.8	7.7
	Oriental	109.0	878.6	8.1	589.8	4,467.9	7.6	1,202.0	9,009.5	7.5
	Este	63.2	476.5	7.5	349.8	2,645.7	7.6	722.9	5,473.3	7.6
Total EDEEste		272.8	2,134.7	7.8	1,633.2	12,374.2	7.6	3,250.6	24,725.6	7.6
Total EDE's		938.9	7,527.4	8.0	5,272.1	41,681.6	7.9	10,677.6	84,933.6	8.0

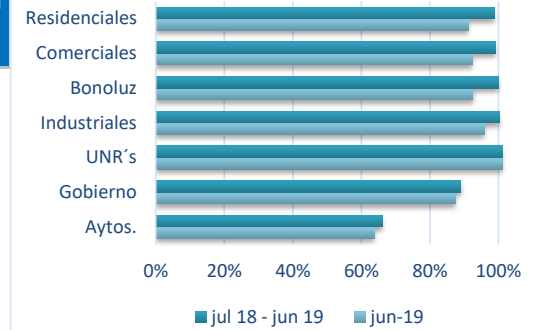
Puntual Mes: **jun-19**

Acumulado Año: **2019**

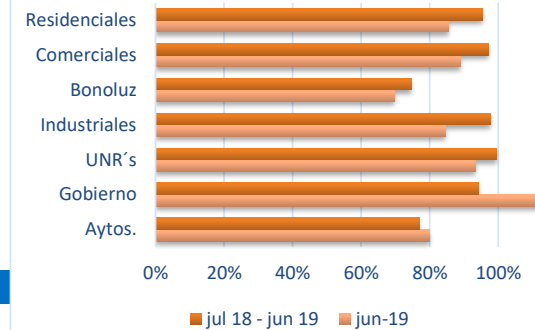
Año Móvil: **jul 18 - jun 19**

Empresa Tipo Cliente	Puntual Mes: jun-19			Acumulado Año: 2019			Año Móvil: jul 18 - jun 19		
	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)
EDEnorte									
Residenciales	881.8	805.1	91.3%	4,615.3	4,482.8	97.1%	9,743.6	9,617.6	98.7%
Comerciales	416.7	384.8	92.3%	2,286.1	2,238.7	97.9%	4,637.7	4,600.1	99.2%
Bonoluz	103.7	96.0	92.6%	566.3	557.8	98.5%	1,183.2	1,182.8	100.0%
Industriales	398.5	381.9	95.8%	2,184.3	2,154.4	98.6%	4,396.4	4,410.8	100.3%
UNR's	246.5	249.5	101.2%	1,372.7	1,393.4	101.5%	2,880.6	2,913.3	101.1%
Gobierno	212.5	186.0	87.5%	1,189.6	1,015.4	85.4%	2,419.2	2,154.8	89.1%
<i>Gobierno Cortable</i>	35.5	32.3	91.0%	185.9	188.8	101.6%	393.8	392.3	99.6%
<i>Gobierno No Cortable</i>	177.0	153.7	86.8%	1,003.7	826.6	82.4%	2,025.4	1,762.5	87.0%
Aytos.	85.2	54.4	63.9%	498.7	307.3	61.6%	984.2	650.7	66.1%
Total EDEnorte	2,345.0	2,157.8	92.0%	12,713.1	12,150.0	95.6%	26,245.0	25,529.9	97.3%
EDESUR									
Residenciales	1,033.6	884.2	85.5%	5,317.9	4,977.6	93.6%	11,061.6	10,554.1	95.4%
Comerciales	240.6	214.3	89.1%	1,285.3	1,237.0	96.2%	2,562.9	2,491.3	97.2%
Bonoluz	62.5	43.6	69.7%	360.1	268.9	74.7%	734.9	548.8	74.7%
Industriales	886.7	751.1	84.7%	4,998.9	4,709.4	94.2%	10,189.8	9,957.8	97.7%
UNR's	398.3	371.5	93.3%	2,211.7	2,182.9	98.7%	4,507.3	4,487.2	99.6%
Gobierno	367.2	594.8	162.0%	2,073.2	2,058.2	99.3%	4,206.7	3,960.8	94.2%
<i>Gobierno Cortable</i>	103.3	85.6	82.9%	538.3	528.2	98.1%	1,110.9	1,103.0	99.3%
<i>Gobierno No Cortable</i>	263.9	509.3	193.0%	1,534.9	1,530.0	99.7%	3,095.8	2,857.8	92.3%
Aytos.	58.8	46.9	79.8%	347.2	274.0	78.9%	699.8	539.8	77.1%
Total EDESUR	3,047.7	2,906.4	95.4%	16,594.3	15,708.0	94.7%	33,963.0	32,539.7	95.8%
EDEEste									
Residenciales	558.6	509.7	91.2%	2,878.0	2,758.8	95.9%	6,065.5	5,844.4	96.4%
Comerciales	248.8	222.9	89.6%	1,342.1	1,277.4	95.2%	2,679.5	2,577.9	96.2%
Bonoluz	69.1	53.4	77.4%	396.1	318.2	80.3%	828.2	678.8	82.0%
Industriales	501.1	512.6	102.3%	2,866.8	2,798.1	97.6%	5,876.4	5,819.8	99.0%
UNR's	404.0	384.1	95.1%	2,869.8	2,704.1	94.2%	5,264.9	5,086.6	96.6%
Gobierno	271.6	253.4	93.3%	1,543.0	1,545.0	100.1%	3,047.6	2,912.4	95.6%
<i>Gobierno Cortable</i>	63.0	53.1	84.2%	333.5	299.4	89.8%	676.1	650.7	96.2%
<i>Gobierno No Cortable</i>	208.6	200.3	96.0%	1,209.5	1,245.6	103.0%	2,371.6	2,261.7	95.4%
Aytos.	81.6	55.1	67.5%	478.5	308.4	64.5%	963.4	639.4	66.4%
Total EDEEste	2,134.7	1,991.2	93.3%	12,374.2	11,710.1	94.6%	24,725.6	23,559.5	95.3%
Total EDE's	7,527.4	7,055.4	93.7%	41,681.6	39,568.1	94.9%	84,933.6	81,629.1	96.1%

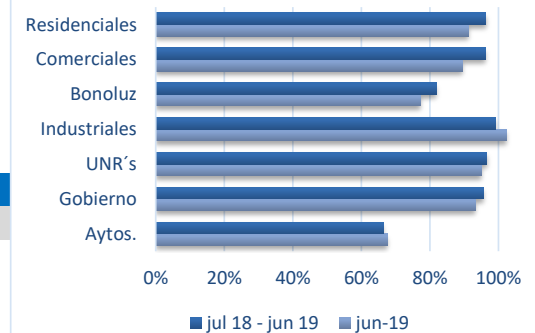
EdeNorte



Edesur



EdeEste

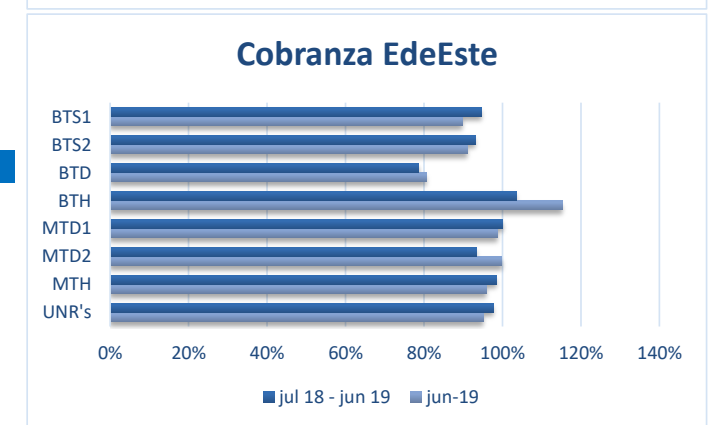
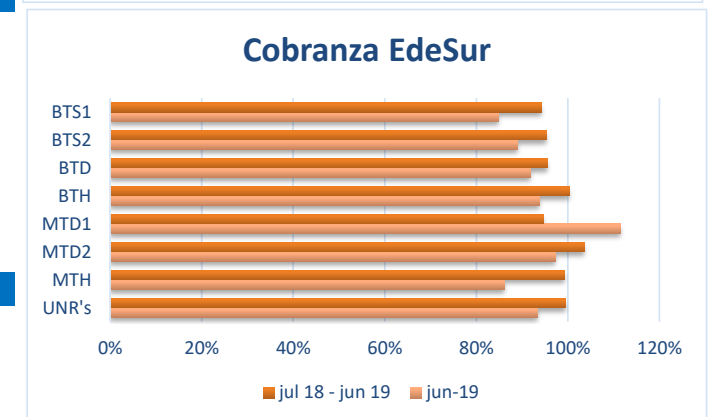
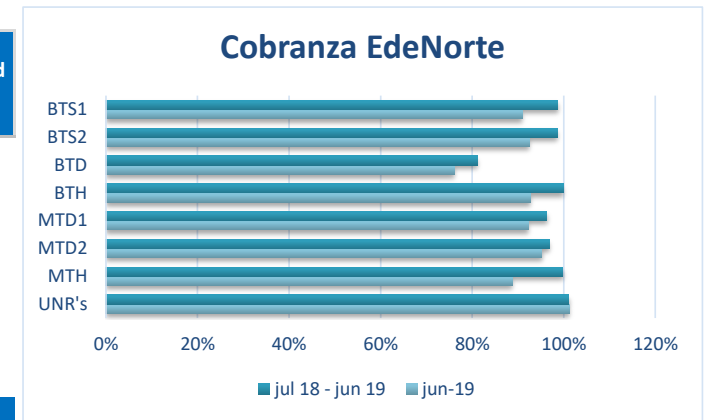


Mes: **jun-19**

Acumulado Año: **2019**

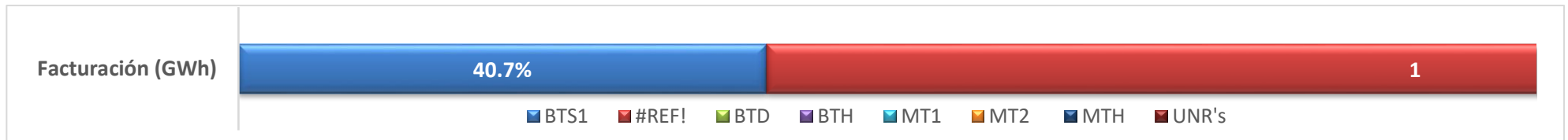
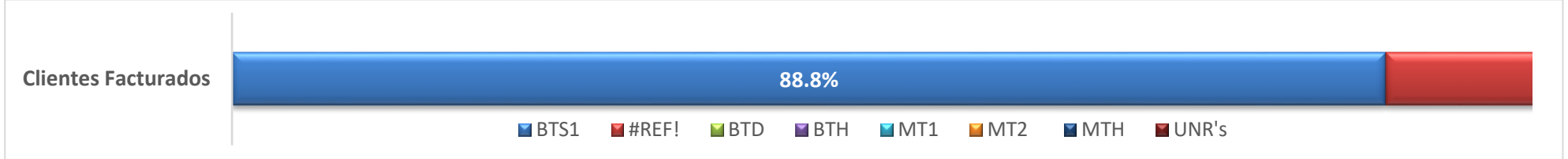
Año Móvil: **jul 18 - jun 19**

Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	BTS1	868.4	789.3	90.9%	4,553.6	4,414.6	96.9%	9,530.8	9,410.6	98.7%
	BTS2	424.8	392.6	92.4%	2,271.6	2,196.9	96.7%	4,675.2	4,610.3	98.6%
	BTD	141.9	108.0	76.1%	815.3	641.1	78.6%	1,632.8	1,325.2	81.2%
	BTH	1.8	1.7	92.8%	10.2	10.0	98.4%	21.1	21.1	100.0%
	MTD1	411.8	379.7	92.2%	2,325.8	2,190.4	94.2%	4,715.1	4,542.0	96.3%
	MTD2	234.5	223.3	95.3%	1,276.5	1,218.5	95.4%	2,603.0	2,521.4	96.9%
	MTH	15.3	13.6	88.7%	87.4	85.0	97.3%	186.4	186.1	99.8%
	UNR's	246.5	249.5	101.2%	1,372.7	1,393.4	101.5%	2,880.6	2,913.3	101.1%
	EDENorte	2,345.0	2,157.77	92.0%	12,713.1	12,150.0	95.6%	26,245.0	25,529.9	97.3%
	EDESUR	BTS1	968.0	822.1	84.9%	4,956.3	4,578.8	92.4%	10,279.7	9,678.7
BTS2		303.6	270.4	89.1%	1,635.3	1,541.0	94.2%	3,320.0	3,164.4	95.3%
BTD		331.2	303.9	91.8%	1,862.8	1,768.7	94.9%	3,788.3	3,621.5	95.6%
BTH		5.3	5.0	93.8%	28.9	28.8	99.5%	61.0	61.2	100.3%
MTD1		876.5	977.2	111.5%	4,992.8	4,713.1	94.4%	10,045.2	9,512.1	94.7%
MTD2		128.1	124.7	97.3%	703.9	696.0	98.9%	1,530.6	1,586.5	103.6%
MTH		36.7	31.7	86.2%	202.5	198.7	98.1%	431.0	428.2	99.3%
UNR's		398.3	371.5	93.3%	2,211.7	2,182.9	98.7%	4,507.3	4,487.2	99.6%
EDESUR	3,047.7	2,906.43	95.4%	16,594.3	15,708.0	94.7%	33,963.0	32,539.7	95.8%	
EDEEste	BTS1	644.2	577.8	89.7%	3,370.4	3,162.9	93.8%	7,017.6	6,645.8	94.7%
	BTS2	296.7	270.1	91.0%	1,599.8	1,546.9	96.7%	3,276.3	3,047.5	93.0%
	BTD	121.8	98.2	80.6%	727.3	561.4	77.2%	1,460.2	1,149.6	78.7%
	BTH	0.6	0.6	115.4%	4.5	4.0	90.0%	9.4	9.8	103.5%
	MTD1	472.7	466.2	98.6%	2,653.9	2,674.0	100.8%	5,431.8	5,436.7	100.1%
	MTD2	186.0	185.7	99.9%	1,091.7	1,010.2	92.5%	2,150.4	2,009.5	93.4%
	MTH	9.0	8.6	96.0%	51.3	47.4	92.3%	108.5	106.8	98.4%
	UNR's	403.8	383.9	95.1%	2,875.4	2,703.3	94.0%	5,271.5	5,153.8	97.8%
EDEEste	2,134.7	1,991.17	93.3%	12,374.2	11,710.1	94.6%	24,725.6	23,559.5	95.3%	
EDE's	BTS1	2,480.6	2,189.2	88.3%	12,880.2	12,156.3	94.4%	26,828.1	25,735.1	95.9%
	BTS2	1,025.0	933.1	91.0%	5,506.7	5,284.9	96.0%	11,271.4	10,822.2	96.0%
	BTD	594.9	510.1	85.7%	3,405.4	2,971.3	87.3%	6,881.2	6,096.3	88.6%
	BTH	7.7	7.3	95.1%	43.6	42.8	98.3%	91.5	92.0	100.6%
	MTD1	1,761.0	1,823.1	103.5%	9,972.4	9,577.5	96.0%	20,192.1	19,490.8	96.5%
	MTD2	548.6	533.8	97.3%	3,072.1	2,924.6	95.2%	6,284.0	6,117.4	97.3%
	MTH	61.0	53.9	88.3%	341.2	331.1	97.0%	725.9	721.1	99.3%
	UNR's	1,048.6	1,004.8	95.8%	6,459.9	6,279.6	97.2%	12,659.4	12,554.2	99.2%
Total EDE's	7,527.4	7,055.4	93.7%	41,681.6	39,568.1	94.9%	84,933.6	81,629.1	96.1%	

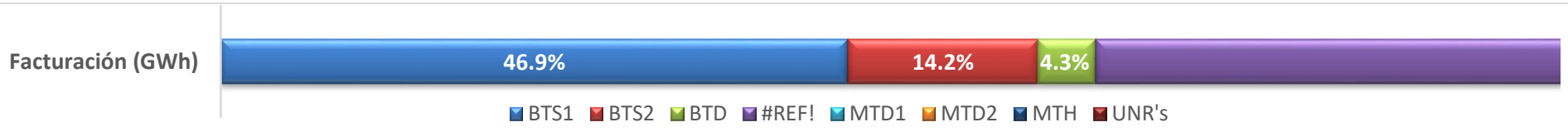
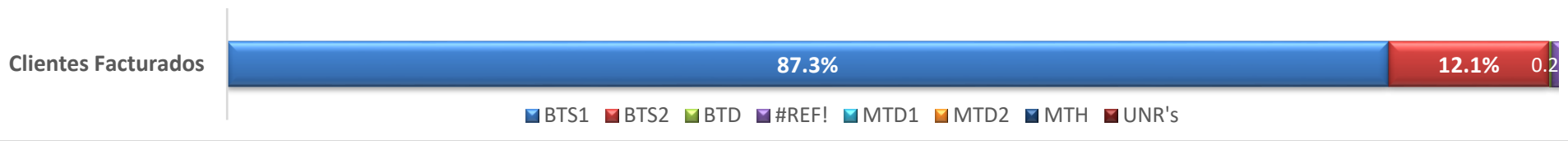


Indicadores por Rango de Consumo y Tarifa

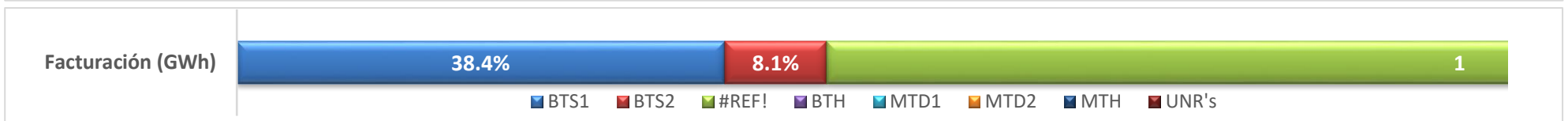
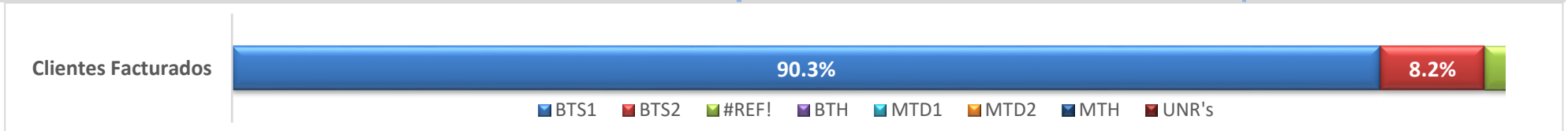
Tarifa EDE's jun-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,726,352	1,632,825	144.3	773.7	5.4	705.0	91.1%
	201-300 kWh	306,082	304,451	73.9	403.9	5.5	375.3	92.9%
	301-700 kWh	257,891	256,453	107.8	772.8	7.2	683.9	88.5%
	>700 kWh	40,948	40,417	56.5	530.2	9.4	425.0	80.2%
Sub-total BTS1		2,331,273	2,234,146	382.5	2,480.6	6.5	2,189.2	88.3%
BTS2	0-200 kWh	140,268	135,991	11.3	94.8	8.4	93.6	98.8%
	201-300 kWh	31,664	31,474	7.8	55.4	7.1	53.4	96.4%
	301-700 kWh	55,143	54,827	25.0	218.4	8.7	199.9	91.5%
	>700 kWh	36,249	35,959	57.1	656.4	11.5	586.2	89.3%
Sub-total BTS2		263,324	258,251	101.3	1,025.0	10.1	933.1	91.0%
Sub-Total Baja Tensión		2,594,597	2,492,397	483.8	3,505.6	7.2	3,122.4	89.1%
Tarifas con Demanda	BTD	11,157	11,035	52.4	594.9	11.3	510.1	101.9%
	BTH	228	223	0.7	7.7	11.2	7.3	114.9%
	MT1	9,867	9,679	183.1	1,761.0	9.6	1,823.1	94.6%
	MT2	1,051	1,002	64.7	548.6	8.5	533.8	89.7%
	MTH	514	507	6.5	61.0	9.4	53.9	98.9%
	UNR's	182	178	147.7	1,048.6	7.1	1,004.8	106.2%
Sub-Total Tar. Demanda		22,999	22,624	455.1	4,021.8	8.8	3,933.0	96.9%
Total General		2,617,596	2,515,021	938.9	7,527.4	8.0	7,055.4	93.7%



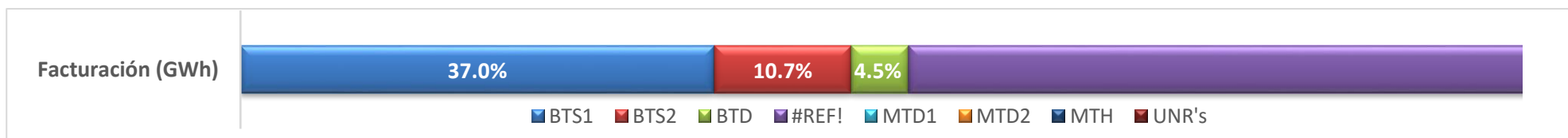
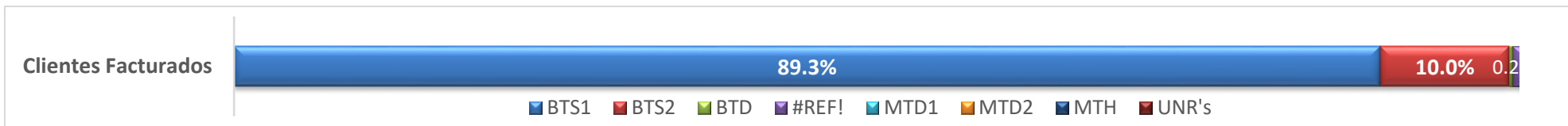
Tarifa EDENORTE jun-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	675,249	664,259	64.5	334.8	5.2	313.4	93.6%
	201-300 kWh	127,432	127,432	30.9	167.2	5.4	153.1	91.5%
	301-700 kWh	87,996	87,996	36.3	258.3	7.1	228.5	88.5%
	>700 kWh	9,019	9,019	9.8	108.1	11.0	94.3	87.3%
Sub-total BTS1		899,696	888,706	141.6	868.4	6.1	789.3	90.9%
BTS2	0-200 kWh	68,684	68,684	5.7	45.0	7.9	44.9	99.8%
	201-300 kWh	15,244	15,244	3.8	26.5	7.0	25.7	97.1%
	301-700 kWh	25,008	25,008	11.4	98.6	8.7	90.3	91.6%
	>700 kWh	14,088	14,088	22.0	254.7	11.6	231.7	91.0%
Sub-total BTS2		123,024	123,024	42.9	424.8	9.9	392.6	92.4%
Sub-Total Baja Tensión		1,022,720	1,011,730	184.4	1,293.2	7.0	1,181.9	91.4%
Tarifas con Demanda	BTD	1,814	1,814	13.0	141.9	10.9	108.0	101.9%
	BTH	58	58	0.2	1.8	11.8	1.7	114.9%
	MTD1	3,286	3,286	41.9	411.8	9.8	379.7	94.6%
	MTD2	452	452	27.1	234.5	8.7	223.3	89.7%
	MTH	178	178	1.6	15.3	9.7	13.6	98.9%
UNR's	47	47	33.9	246.5	7.3	249.5	106.2%	
Sub-Total Tar. Demanda		5,835	5,835	117.5	1,051.8	8.9	975.8	96.9%
Total General		1,028,555	1,017,565	302.0	2,345.0	7.8	2,157.8	92.0%



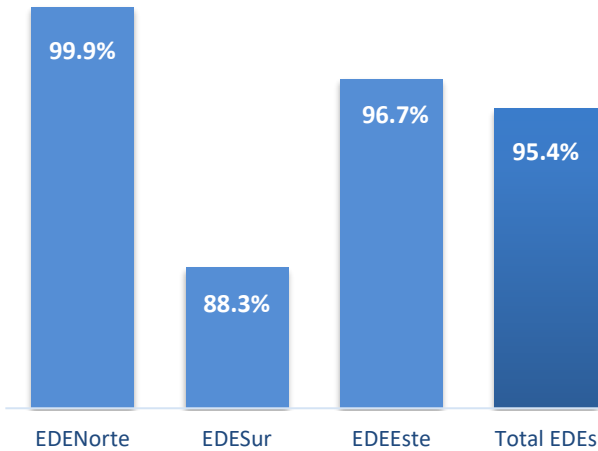
Tarifa EDESUR jun-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	587,217	547,433	40.5	221.0	5.5	181.5	82.1%
	201-300 kWh	87,055	87,055	21.4	117.9	5.5	109.0	92.5%
	301-700 kWh	94,506	94,506	41.2	302.0	7.3	267.9	88.7%
	>700 kWh	22,779	22,779	36.9	327.0	8.9	263.7	80.6%
Sub-total BTS1		791,557	751,773	139.9	968.0	6.9	822.1	84.9%
BTS2	0-200 kWh	33,394	33,394	2.7	25.8	9.4	23.7	92.1%
	201-300 kWh	8,120	8,120	2.0	14.4	7.1	13.6	94.3%
	301-700 kWh	15,450	15,450	7.2	62.5	8.7	56.5	90.4%
	>700 kWh	11,449	11,449	17.4	200.9	11.6	176.6	87.9%
Sub-total BTS2		68,413	68,413	29.3	303.6	10.4	270.4	89.1%
Sub-Total Baja Tensión		859,970	820,186	169.2	1,271.6	7.5	1,092.5	85.9%
Tarifas con Demanda	BTD	7,576	7,576	27.2	331.2	12.2	303.9	91.8%
	BTH	149	149	0.5	5.3	11.2	5.0	93.8%
	MTD1	4,085	4,085	91.3	876.5	9.6	977.2	111.5%
	MTD2	253	253	15.1	128.1	8.5	124.7	97.3%
	MTH	265	265	3.9	36.7	9.4	31.7	86.2%
UNR's	69	69	56.9	398.3	7.0	371.5	93.3%	
Sub-Total Tar. Demanda		12,397	12,397	194.9	1,776.1	9.1	1,813.9	96.9%
Total General		872,367	832,583	364.1	3,047.7	8.4	2,906.4	95.4%



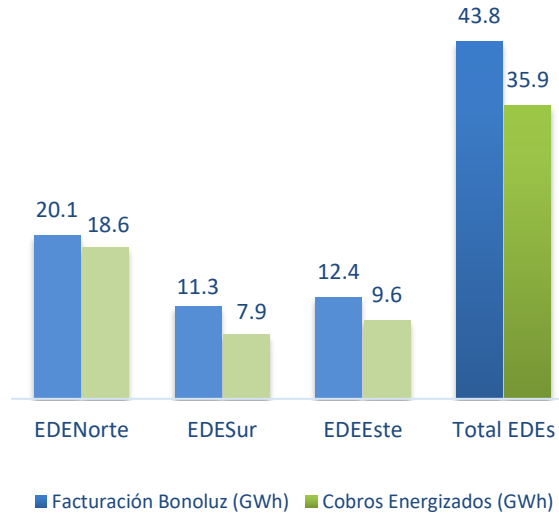
Tarifa EDEESTE jun-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	463,886	421,133	39.4	217.84	5.5	210.12	96.5%
	201-300 kWh	91,595	89,964	21.6	118.77	5.5	113.20	95.3%
	301-700 kWh	75,389	73,951	30.3	212.45	7.0	187.50	88.3%
	>700 kWh	9,150	8,619	9.8	95.12	9.7	66.98	70.4%
Sub-total BTS1		640,020	593,667	101.0	644.18	6.4	577.80	89.7%
BTS2	0-200 kWh	38,190	33,913	2.8	24.06	8.5	24.99	103.9%
	201-300 kWh	8,300	8,110	2.0	14.55	7.3	14.15	97.3%
	301-700 kWh	14,685	14,369	6.5	57.37	8.8	53.03	92.4%
	>700 kWh	10,712	10,422	17.8	200.70	11.3	177.94	88.7%
Sub-total BTS2		71,887	66,814	29.1	296.67	10.2	270.12	91.0%
Sub-Total Baja Tensión		711,907	660,481	130.1	940.85	7.2	847.92	90.1%
Tarifas con Demanda	BTD	1,767	1,645	12.2	121.81	9.9	98.21	124.0%
	BTH	21	16	0.1	0.55	10.0	0.64	86.7%
	MTD1	2,496	2,308	49.9	472.74	9.5	466.19	101.4%
	MTD2	346	297	22.5	185.99	8.3	185.73	100.1%
	MTH	71	64	1.0	8.98	8.8	8.62	104.2%
	UNR's	66	62	57.0	403.78	7.1	383.86	105.2%
Sub-Total Tar. Demanda		4,767	4,392	142.7	1,193.85	8.4	1,143.25	104.4%
Total General		716,674	664,873	272.8	2,134.70	7.8	1,991.17	93.3%



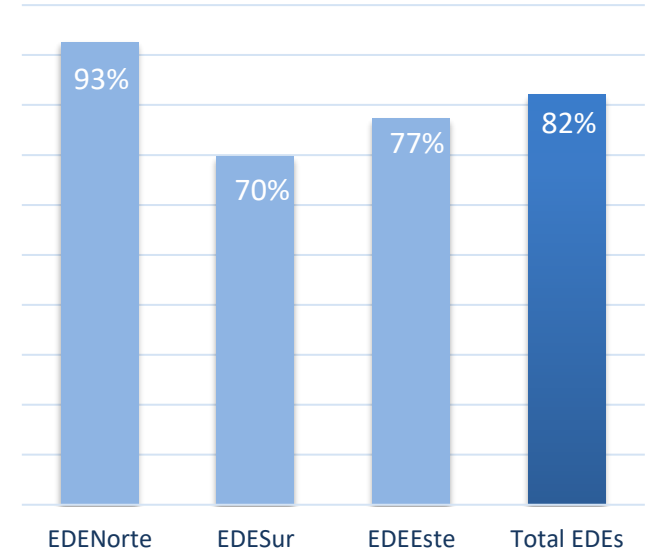
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



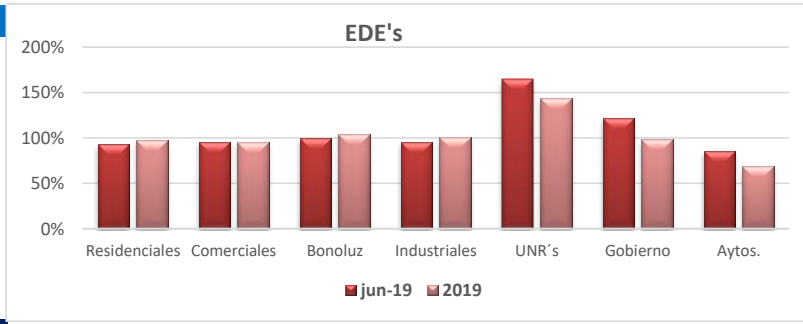
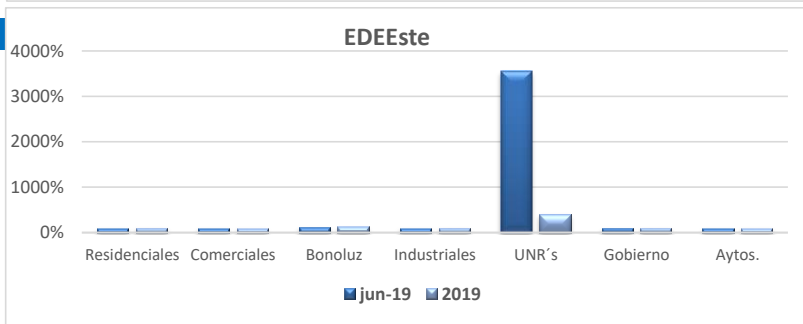
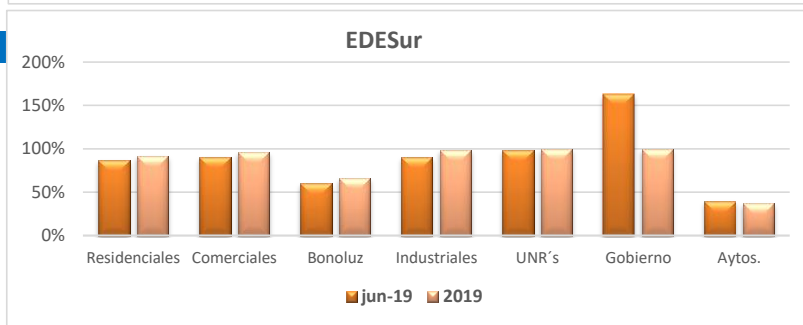
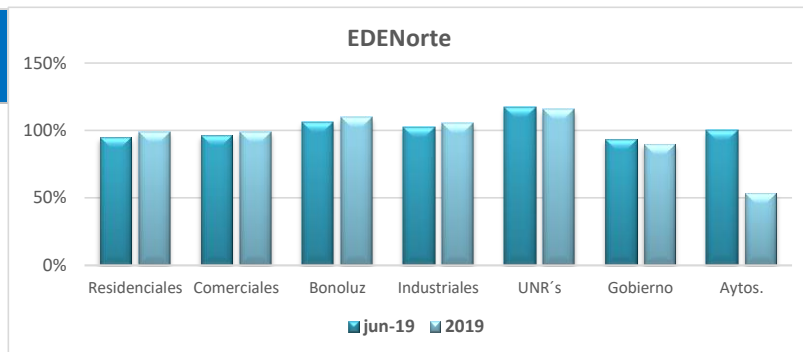
Mes: jun-19

Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	147,013	146,907	99.9%	20.1	103.7	96.0	18.6	92.6%
EDESUR	113,997	100,654	88.3%	11.3	62.5	43.6	7.9	69.7%
EDEEste	111,211	107,545	96.7%	12.4	69.1	53.4	9.6	77.4%
Total EDEs	372,221	355,106	95.4%	43.8	235.3	193.0	35.9	82.0%

Mes: jun-19

Acumulado Año: 2019

Empresa Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
EDENorte						
Residenciales	778,001	737,377	94.8%	765,654	758,124	99.0%
Comerciales	91,405	87,980	96.3%	91,742	90,883	99.1%
Bonoluz	147,683	156,708	106.1%	148,166	162,213	109.5%
Industriales	3,298	3,371	102.2%	3,336	3,524	105.6%
UNR's	92	108	117.4%	92	106	115.4%
Gobierno	5,196	4,843	93.2%	5,128	4,597	89.7%
<i>Gobierno Cortable</i>	1,615	1,573	97.4%	1,602	1,698	106.0%
<i>Gobierno No Cortable</i>	3,581	3,270	91.3%	3,526	2,899	82.2%
Ayts.	1,500	1,499	99.9%	1,458	781	53.6%
Total EDENorte	1,027,175	991,886	96.6%	1,015,575	1,020,228	100.5%
EDESUR						
Residenciales	567,020	493,650	87.1%	560,560	513,316	91.6%
Comerciales	38,652	35,154	91.0%	38,334	36,915	96.3%
Bonoluz	102,094	61,641	60.4%	103,641	68,435	66.0%
Industriales	9,007	8,152	90.5%	8,907	8,797	98.8%
UNR's	140	138	98.6%	138	138	99.5%
Gobierno	4,779	7,797	163.2%	4,769	4,741	99.4%
<i>Gobierno Cortable</i>	1,652	1,595	96.5%	1,666	1,662	99.8%
<i>Gobierno No Cortable</i>	3,127	6,202	198.3%	3,103	3,079	99.2%
Ayts.	1,010	403	39.9%	986	364	37.0%
Total EDESUR	722,702	606,935	84.0%	717,334	632,705	88.2%
EDEESTE						
Residenciales	465,970	450,375	96.7%	464,669	474,963	102.2%
Comerciales	90,092	87,309	96.9%	90,820	82,402	90.7%
Bonoluz	107,566	136,382	126.8%	110,097	148,532	134.9%
Industriales	5,738	5,696	99.3%	5,704	5,863	102.8%
UNR's	4	142	3550.0%	33	134	409.2%
Gobierno	3,189	3,402	106.7%	3,147	3,458	109.9%
<i>Gobierno Cortable</i>	1,008	1,226	121.6%	980	1,290	131.6%
<i>Gobierno No Cortable</i>	2,181	2,176	99.8%	2,166	2,168	100.1%
Ayts.	1,885	1,835	97.3%	1,875	1,821	97.1%
Total EDEESTE	674,444	685,141	101.6%	676,345	717,172	106.0%
EDE's						
Residenciales	1,810,991	1,681,402	92.8%	1,790,882	1,746,403	97.5%
Comerciales	220,149	210,443	95.6%	220,896	210,200	95.2%
Bonoluz	357,343	354,731	99.3%	361,904	379,180	104.8%
Industriales	18,043	17,219	95.4%	17,947	18,184	101.3%
UNR's	236	388	164.4%	263	377	143.6%
Gobierno	13,164	16,042	121.9%	13,043	12,795	98.1%
<i>Gobierno Cortable</i>	4,275	4,394	102.8%	4,248	4,650	109.5%
<i>Gobierno No Cortable</i>	8,889	11,648	131.0%	8,795	8,146	92.6%
Ayts.	4,395	3,737	85.0%	4,319	2,967	68.7%
Total EDE's	2,424,321	2,283,962	94.2%	2,409,254	2,370,105	98.4%

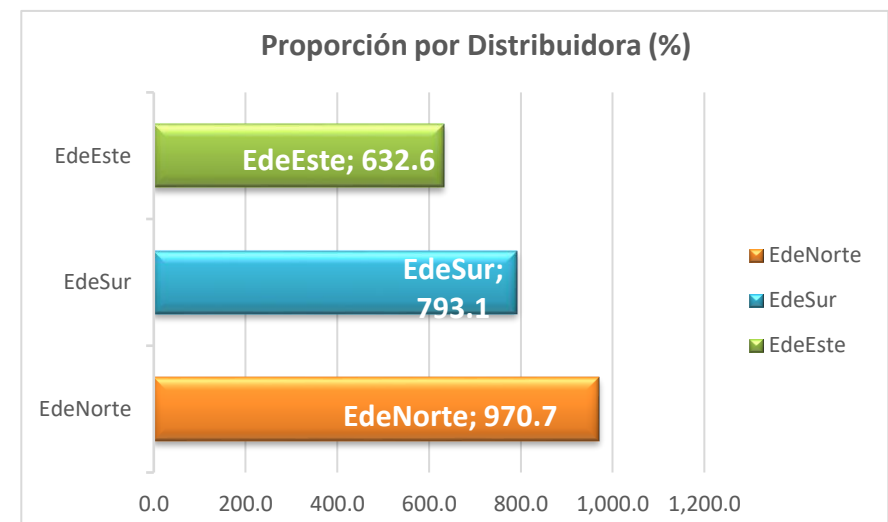
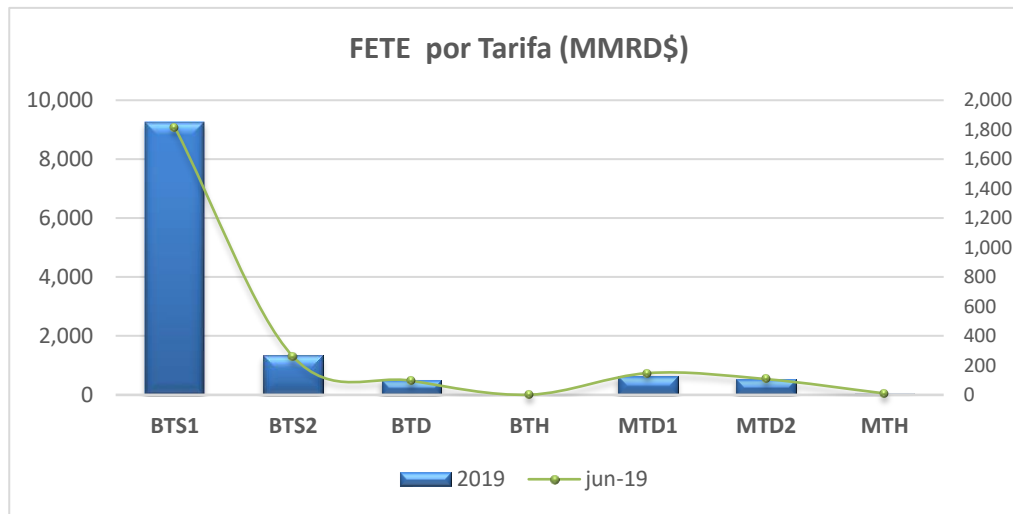


jun-19

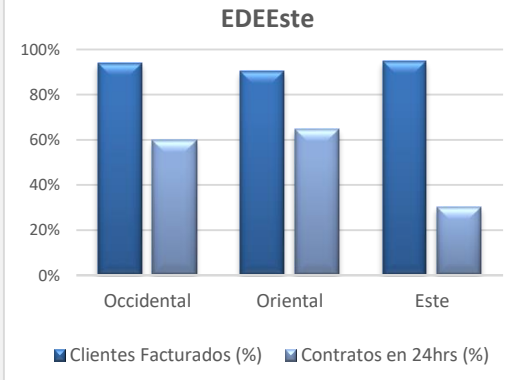
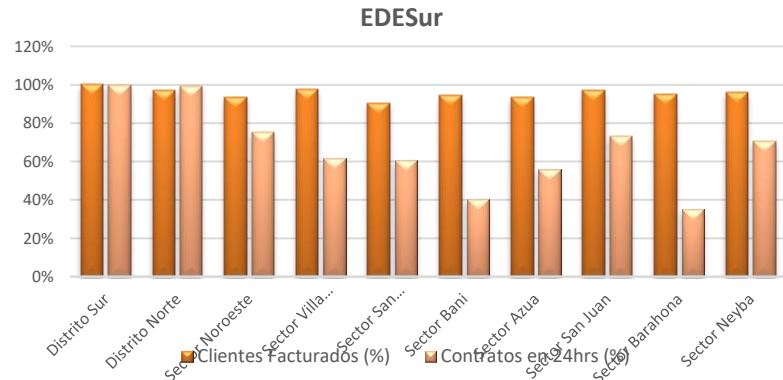
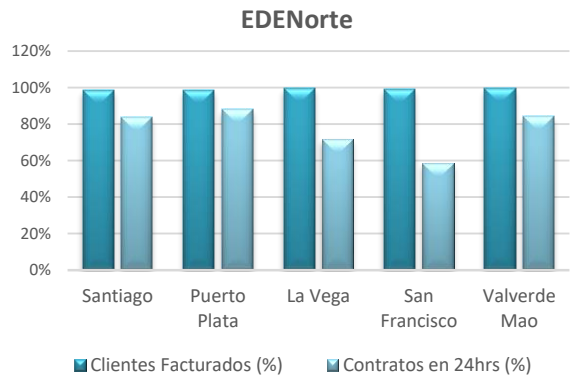
Acumulado Año: 2019

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	738.7	606.5	472.0	1,817.3
BTS2	109.4	78.4	71.7	259.4
BTD	21.9	53.5	20.5	95.9
BTH	0.3	0.8	0.1	1.2
MTD1	38.9	70.5	38.5	147.9
MTD2	59.3	19.3	28.3	106.8
MTH	2.3	5.8	1.5	9.6
Total Tarifas	970.7	793.1	632.6	2,438.2

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	3,551.3	3,212.8	2,501.5	9,265.5
BTS2	600.8	398.7	326.5	1,326.0
BTD	125.9	253.9	99.2	479.1
BTH	1.5	3.8	0.6	6.0
MTD1	210.9	275.9	145.1	631.9
MTD2	315.6	85.6	134.7	535.9
MTH	13.9	26.8	6.9	47.6
Total Tarifas	4,819.9	4,044.6	3,214.6	12,292.0



Cartera de Clientes por Sector



Mes: jun-19

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	353,968	348,643	297,374	292,613	22,846	98.5%	85.3%	83.9%
	Puerto Plata	128,793	127,188	108,522	111,974	6,771	98.8%	85.3%	88.0%
	La Vega	220,367	219,015	185,679	156,999	31,088	99.4%	84.8%	71.7%
	San Francisco	198,246	196,031	160,441	114,765	30,870	98.9%	81.8%	58.5%
	Valverde Mao	127,181	126,688	106,030	106,478	8,622	99.6%	83.7%	84.0%
Total EDENorte		1,028,555	1,017,565	858,046	782,829	100,197	98.9%	84.3%	76.9%
EDESur	Distrito Sur	147,284	147,969	130,013	147,607	648	100.5%	87.9%	99.8%
	Distrito Norte	115,669	112,504	99,462	111,864	1,770	97.3%	88.4%	99.4%
	Sector Noroeste	180,907	168,750	140,985	126,719	10,594	93.3%	83.5%	75.1%
	Sector Villa Altigracia	60,225	58,817	47,521	36,362	13,490	97.7%	80.8%	61.8%
	Sector San Cristobal	129,730	116,898	95,716	70,584	18,276	90.1%	81.9%	60.4%
	Sector Bani	54,474	51,498	40,600	20,826	7,060	94.5%	78.8%	40.4%
	Sector Azua	41,605	38,969	28,695	21,787	9,438	93.7%	73.6%	55.9%
	Sector San Juan	74,354	72,135	59,936	52,714	10,114	97.0%	83.1%	73.1%
	Sector Barahona	47,833	45,543	34,918	16,058	22,113	95.2%	76.7%	35.3%
	Sector Neyba	20,286	19,500	15,489	13,802	6,600	96.1%	79.4%	70.8%
Total EDESur		872,367	832,583	693,335	618,323	100,103	95.4%	83.3%	74.3%
EDEEste	Occidental	211,666	198,575	152,758	118,565	43,107	93.8%	76.9%	59.7%
	Oriental	279,724	252,801	202,194	163,315	32,459	90.4%	80.0%	64.6%
	Este	225,284	213,497	172,018	64,437	25,378	94.8%	80.6%	30.2%
Total EDEEste		716,674	664,873	526,970	346,317	100,944	92.8%	79.3%	52.1%
Total EDE's		2,617,596	2,515,021	2,078,351	1,747,469	301,244	96.1%	82.6%	69.5%



Glosario:

- 1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).
- 2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)
- 3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.
- 4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Batoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).
- 5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)
- 6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).
- 7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

Informe de Gestión Comercial



edenorte edesur edeeste

**Dirección de Gestión de Energía
Gerencia de Control de Gestión**

Elaborado por:



Sandra Mendoza

Revisado y aprobado por:



Santa Ramos