

Informe de Gestión Comercial

Julio - 2019



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Corporación Dominicana de Empresas Eléctricas Estatales

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**Dirección de Gestión de Energía
Gerencia de Control de Gestión**



Resumen de Gestión Comercial



EDENorte



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Total Ede's

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19	jul-19						2019
Compras	Compras de Energía	GWh	1,185.3	1,098.3	1,190.5	1,180.0	1,282.4	1,292.9	1,368.4						8,597.9
	Factura de Compra de Energía	MMUS\$	156.4	154.8	169.4	163.8	176.1	178.5	171.9						1,170.9
	Precio monómico de compra	cUS\$/kWh	13.2	14.1	14.2	13.9	13.7	13.8	12.6						13.6
	Tarifa Media de Venta	cUS\$/kwh	15.7	15.5	15.5	15.7	15.7	15.8	15.7						15.6
	Margen Compra Venta	%	15.9%	9.2%	8.0%	11.6%	12.3%	12.6%	19.9%						13.0%
	Abastecimiento	%	87.3%	85.8%	87.1%	87.2%	86.7%	86.3%	87.4%						86.8%
Facturación	Energía Facturada	GWh	865.3	866.1	859.0	858.4	884.4	938.9	971.8						6,243.9
	Facturación de Energía	MMRD\$	6,842.8	6,786.4	6,715.6	6,810.6	6,998.8	7,527.4	7,763.9						49,445.5
	Facturación de Energía	MMUS\$	135.8	134.4	132.9	134.7	138.4	148.4	152.5						977.1
	Pérdidas de Energía	GWh	320.1	232.2	331.5	321.6	398.0	354.0	396.6						2,354.1
	Pérdidas de Energía	%	27.0%	21.1%	27.8%	27.3%	31.0%	27.4%	29.0%						27.4%
Cobranza	Energía Cobrada	GWh	781.0	773.5	848.2	830.4	897.7	875.6	968.7						5,975.2
	Meta de Cobros de Energía	MMRD\$	6,340.3	6,350.3	6,534.9	6,095.6	6,860.6	7,036.4	7,557.6						46,775.7
	Cobros de Energía	MMRD\$	6,132.5	6,086.8	6,642.7	6,552.5	7,098.3	7,055.4	7,691.7						47,259.8
	Cobros de Energía	MMUS\$	121.7	120.6	131.4	129.6	140.4	139.1	151.0						933.8
	Índice de Cobranzas	%	89.6%	89.7%	98.9%	96.2%	101.4%	93.7%	99.1%						95.6%
	Pérdidas de Cobros	%	34.1%	29.6%	28.8%	29.6%	30.0%	32.3%	29.2%						30.5%
	CRI	%	65.4%	70.7%	71.4%	70.0%	69.9%	68.1%	70.4%						69.4%
	ERI	%	65.9%	70.4%	71.2%	70.4%	70.0%	67.7%	70.8%						69.5%
Clientes	Contratos Activos	#	2,555,883	2,567,274	2,581,909	2,593,014	2,606,078	2,617,596	2,630,400						2,630,400
	Contratos Facturados	#	2,467,896	2,468,546	2,492,195	2,498,030	2,508,672	2,515,021	2,538,242						2,538,242
	Contratos Cobrados	#	2,078,089	2,009,483	2,149,344	2,091,762	2,177,306	2,078,351	2,189,063						2,189,063
	Contratos 24 HRs.	#	1,670,521	1,673,221	1,709,662	1,722,532	1,740,710	1,747,469	1,764,846						1,764,846
	Contratos Al Día	#	2,164,555	2,168,849	2,196,395	2,195,124	2,214,800	2,224,606	2,231,588						2,231,588
	Contratos Telemedidos	#	792,843	804,520	833,506	845,926	860,530	869,269	887,485						887,485
	Contratos Facturados	%	96.6%	96.2%	96.5%	96.3%	96.3%	96.1%	96.5%						96.5%
	Contratos al Día / Facturados	%	87.7%	87.9%	88.1%	87.9%	88.3%	88.5%	87.9%						87.9%
	Contratos Telemedidos	%	32.1%	32.6%	33.4%	33.9%	34.3%	34.6%	35.0%						35.0%
	Facturas Emitidas	#	2,397,196	2,385,726	2,413,104	2,403,317	2,431,857	2,424,321	2,463,786						2,417,044
	Facturas Cobradas	#	2,374,755	2,219,492	2,478,155	2,332,460	2,531,807	2,283,962	2,517,018						2,391,093
	Índice de Facturas Cobradas	%	99.1%	93.0%	102.7%	97.1%	104.1%	94.2%	102.2%						98.9%
Deuda	Deuda Total	MMRD\$	18,265.4	18,482.4	18,574.3	18,102.3	18,414.2	18,015.3	18,235.0						18,235.0
	Deuda Bonoluz	MMRD\$	1,392.5	1,401.5	1,383.0	1,378.2	1,377.0	1,382.3	1,366.0						1,366.0
	Deuda Aytos	MMRD\$	8,528.9	8,619.2	8,695.3	8,741.3	8,814.1	8,848.9	8,926.0						8,926.0
Otros	Margen Energía no Cobrada	GWh	404.3	324.8	342.3	349.6	384.7	417.3	399.7						2,622.7
	Margen Energía no Cobrada	MMUS\$	(34.7)	(34.2)	(38.0)	(34.1)	(35.7)	(39.5)	(20.9)						(237.1)
	Margen Energía No Facturada	MMUS\$	(20.6)	(20.4)	(36.6)	(29.0)	(37.7)	(30.2)	(19.5)						(193.8)
	FETE	MMUS\$	39.6	34.6	37.2	40.8	42.9	48.1	43.3						286.4
	Margen de Energía con FETE	MMUS\$	4.9	0.4	(0.8)	6.7	7.2	8.6	22.4						49.4
	Balance Comercial	MMUS\$	(62.5)	(51.7)	(41.6)	(43.0)	(29.3)	(33.3)	(37.8)						(299.3)
	Balance Corriente	MMUS\$	(108.6)	(113.8)	(99.0)	(87.6)	(75.3)	(67.8)	(80.9)						(632.9)
	Balance Global	MMUS\$	(121.2)	(123.0)	(122.3)	(112.6)	(99.8)	(88.3)	(96.1)						(763.2)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7	50.9						50.6	

Total EDENorte

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19	jul-19						2019
Compras	Compras de Energía	GWh	336.5	307.8	352.7	352.3	379.7	380.1	408.7						2,517.8
	Factura de Compra de Energía	MMUS\$	46.0	44.8	50.7	49.7	52.4	53.2	52.8						349.5
	Precio monómico de compra	cUS\$/kWh	13.7	14.5	14.4	14.1	13.8	14.0	12.9						13.9
	Tarifa Media de Venta	cUS\$/kwh	15.3	15.2	15.2	15.6	15.3	15.3	15.3						15.3
	Margen Compra Venta	%	10.6%	4.3%	5.4%	9.4%	9.7%	8.6%	15.9%						9.4%
	Abastecimiento	%	90.0%	90.0%	91.2%	90.7%	91.9%	91.7%	92.4%						91.1%
Facturación	Energía Facturada	GWh	269.3	263.5	252.3	272.9	283.0	302.0	308.8						1,951.8
	Factura de Energía	MMRD\$	2,076.5	2,021.8	1,936.9	2,148.2	2,184.7	2,345.0	2,413.3						15,126.4
	Factura de Energía	MMUS\$	41.2	40.0	38.3	42.5	43.2	46.2	47.4						298.9
	Pérdidas de Energía	GWh	67.1	44.3	100.4	79.4	96.7	78.2	100.0						566.0
	Pérdidas de Energía	%	20.0%	14.4%	28.5%	22.5%	25.5%	20.6%	24.5%						22.5%
Cobranza	Energía Cobrada	GWh	248.5	248.4	264.0	247.3	284.6	277.9	303.9						1,874.6
	Meta de Cobros de Energía	MMRD\$	2,124.8	2,050.7	2,011.5	1,956.2	2,156.4	2,283.7	2,497.7						15,081.1
	Cobros de Energía	MMRD\$	1,915.6	1,906.2	2,026.7	1,946.8	2,196.9	2,157.8	2,375.2						14,525.2
	Cobros de Energía	MMUS\$	38.0	37.8	40.1	38.5	43.4	42.5	46.6						287.0
	Índice de Cobranzas	%	92.2%	94.3%	104.6%	90.6%	100.6%	92.0%	98.4%						96.0%
	Pérdidas de Cobros	%	26.2%	19.3%	25.1%	29.8%	25.0%	26.9%	25.7%						25.5%
	CRI	%	73.8%	80.7%	74.9%	70.2%	75.0%	73.1%	74.3%						74.4%
	ERI	%	73.8%	80.7%	74.9%	70.2%	75.0%	73.1%	74.3%						74.5%
Clientes	Contratos Activos	#	1,002,926	1,007,304	1,012,831	1,016,676	1,022,494	1,028,555	1,036,653						1,036,653
	Contratos Facturados	#	994,465	997,633	1,002,723	1,006,756	1,011,886	1,017,565	1,024,470						1,024,470
	Contratos Cobrados	#	857,499	823,777	888,359	866,331	899,772	858,046	907,001						907,001
	Contratos 24 HRs.	#	755,297	758,536	763,135	765,870	778,116	782,829	793,577						793,577
	Contratos Al Día	#	944,994	944,384	952,764	954,414	965,352	967,224	976,404						976,404
	Contratos Telemedidos	#	200,993	210,453	221,934	230,887	239,779	245,780	250,283						250,283
	Contratos Facturados	%	99.2%	99.0%	99.0%	99.0%	99.0%	98.9%	98.8%						98.8%
	Contratos al Día / Facturados	%	95.0%	94.7%	95.0%	94.8%	95.4%	95.1%	95.3%						95.3%
	Contratos Telemedidos	%	20.2%	21.1%	22.1%	22.9%	23.7%	24.2%	24.4%						24.4%
	Facturas Emitidas	#	1,006,167	1,008,177	1,013,295	1,015,574	1,023,059	1,027,175	1,035,583						1,018,433
	Facturas Cobradas	#	1,022,001	948,679	1,060,701	1,011,120	1,086,981	991,886	1,087,778						1,029,878
	Índice de Facturas Cobradas	%	101.6%	94.1%	104.7%	99.6%	106.2%	96.6%	105.0%						101.1%
Deuda	Deuda Total	MMRD\$	5,916.8	6,086.3	6,133.6	5,960.3	5,991.0	5,962.9	6,046.1						6,046.1
	Deuda Bonoluz	MMRD\$	8.5	10.9	10.4	8.0	7.6	7.9	8.4						8.4
	Deuda Aytos	MMRD\$	4,632.4	4,684.4	4,717.8	4,732.8	4,769.8	4,769.5	4,806.9						4,806.9
Otros	Margen Energía no Cobrada	GWh	88.0	59.4	88.7	104.9	95.1	102.3	104.9						643.2
	Margen Energía no Cobrada	MMUS\$	(8.0)	(7.0)	(10.6)	(11.2)	(8.9)	(10.7)	(6.1)						(62.5)
	Margen Energía no Facturada	MMUS\$	(4.8)	(4.7)	(12.3)	(7.2)	(9.1)	(7.0)	(5.4)						(50.6)
	FETE	MMUS\$	15.3	15.0	14.6	15.3	16.1	19.1	17.2						112.6
	Margen de Energía no Cobrada con FETE	MMUS\$	7.3	8.0	4.0	4.1	7.2	8.5	11.1						50.1
	Balance Comercial	MMUS\$	(16.6)	(14.5)	(11.0)	(14.3)	(8.3)	(8.3)	(9.4)						(82.4)
	Balance Corriente	MMUS\$	(29.1)	(33.8)	(35.1)	(32.2)	(21.3)	(19.8)	(23.9)						(195.2)
	Balance Global	MMUS\$	(35.0)	(36.8)	(39.6)	(41.9)	(27.9)	(26.3)	(30.2)						(237.8)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7	50.9						50.6	

Total EDESUR

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19	jul-19					2019
Compras	Compras de Energía	GWh	405.7	383.2	430.1	420.4	460.7	468.3	499.3					3,067.7
	Factura de Compra de Energía	MMUS\$	52.2	51.5	58.0	55.5	60.0	61.5	60.0					398.7
	Precio monómico de compra	cUS\$/kWh	12.9	13.4	13.5	13.2	13.0	13.1	12.0					13.0
	Tarifa Media de Venta	cUS\$/kwh	16.7	16.6	16.3	16.3	16.4	16.5	16.4					16.4
	Margen Compra Venta	%	22.8%	18.8%	17.3%	19.1%	20.3%	20.4%	26.6%					20.9%
	Abastecimiento	%	86.0%	85.4%	85.2%	85.4%	84.0%	84.3%	85.0%					85.0%
Facturación	Energía Facturada	GWh	319.0	313.4	320.8	338.5	340.0	364.1	381.4					2,377.2
	Factura de Energía	MMRD\$	2,678.0	2,621.5	2,642.8	2,792.2	2,812.1	3,047.7	3,179.5					19,773.8
	Factura de Energía	MMUS\$	53.2	51.9	52.3	55.2	55.6	60.1	62.4					390.7
	Pérdidas de Energía	GWh	86.7	69.8	109.4	81.9	120.7	104.2	117.9					690.5
	Pérdidas de Energía	%	21.4%	18.2%	25.4%	19.5%	26.2%	22.3%	23.6%					22.5%
Cobranza	Energía Cobrada	GWh	291.5	283.4	321.6	305.7	345.7	343.2	370.7					2,261.9
	Meta de Cobros de Energía	MMRD\$	2,362.7	2,363.0	2,516.1	2,392.8	2,795.9	2,875.3	3,067.4					18,373.2
	Cobros de energía	MMRD\$	2,399.3	2,389.5	2,654.6	2,505.4	2,852.9	2,906.4	3,049.3					18,757.3
	Cobros de energía	MMUS\$	47.6	47.3	52.5	49.6	56.4	57.3	59.9					370.6
	Índice de Cobranzas	%	89.6%	91.1%	100.4%	89.7%	101.4%	95.4%	95.9%					94.9%
	Pérdidas de Cobros	%	28.1%	26.1%	25.2%	27.3%	25.0%	26.7%	25.8%					26.3%
	CRI	%	70.4%	74.6%	74.9%	72.2%	74.9%	74.1%	73.3%					73.5%
	ERI	%	71.9%	73.9%	74.8%	72.7%	75.0%	73.3%	74.2%					73.7%
Clientes	Contratos Activos	#	847,396	852,884	859,737	865,120	869,621	872,367	875,399					875,399
	Contratos Facturados	#	809,309	811,277	823,060	823,858	828,478	832,583	841,428					841,428
	Contratos Cobrados	#	683,988	669,935	709,398	691,078	720,459	693,335	721,594					721,594
	Contratos 24 HRs.	#	587,369	586,496	598,905	608,100	616,444	618,323	621,708					621,708
	Contratos Al Día	#	666,797	673,421	683,110	682,046	684,511	689,472	687,329					687,329
	Contratos Telemedidos	#	512,786	515,714	525,698	529,107	533,238	537,202	543,336					543,336
	Contratos Facturados	%	95.5%	95.1%	95.7%	95.2%	95.3%	95.4%	96.1%					96.1%
	Contratos al Día / Facturados	%	82.4%	83.0%	83.0%	82.8%	82.6%	82.8%	81.7%					81.7%
	Contratos Telemedidos	%	63.4%	63.6%	63.9%	64.2%	64.4%	64.5%	64.6%					64.6%
	Facturas Emitidas	#	710,404	709,232	723,492	715,783	722,393	722,702	732,649					719,522
	Facturas Cobradas	#	631,294	594,902	668,970	614,516	679,613	606,935	663,668					637,128
	Índice de Facturas Cobradas	%	88.9%	83.9%	92.5%	85.9%	94.1%	84.0%	90.6%					88.5%
	Deuda	Deuda Total	MMRD\$	6,057.0	5,896.7	6,115.6	5,943.6	6,207.0	5,794.0	6,020.6				
Deuda Bonoluz		MMRD\$	986.7	994.5	981.5	976.0	974.4	974.8	968.8					968.8
Deuda Aytos		MMRD\$	1,181.9	1,188.4	1,205.8	1,207.5	1,218.1	1,228.0	1,240.6					1,240.6
Otros	Margen Energía no Cobrada	GWh	114.2	99.8	108.5	114.7	115.0	125.0	128.6					805.8
	Margen Energía no Cobrada	MMUS\$	(4.6)	(4.2)	(5.5)	(5.9)	(3.6)	(4.2)	(0.1)					(28.1)
	Margen de Energía no Facturada	MMUS\$	1.0	0.4	(5.7)	(0.2)	(4.4)	(1.5)	2.5					(8.0)
	FETE	MMUS\$	13.8	11.4	12.8	14.7	15.1	16.5	14.8					99.0
	Margen de Energía no Cobrada con FETE	MMUS\$	9.2	7.2	7.4	8.8	11.5	12.2	14.7					70.9
	Balance Comercial	MMUS\$	(8.5)	(5.6)	(2.4)	(6.0)	2.4	(0.1)	(2.5)					(22.9)
	Balance Corriente	MMUS\$	(28.7)	(19.9)	(17.1)	(22.7)	(13.7)	(15.2)	(18.8)					(136.2)
	Balance Global	MMUS\$	(30.9)	(21.9)	(27.3)	(31.7)	(23.5)	(24.0)	(22.3)					(181.5)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7	50.9					50.6	

Total EDEEste

ÍTEM		MEDIDA	ene-19	feb-19	mar-19	abr-19	may-19	jun-19	jul-19					2019
Compras	Compras de Energía	GWh	443.2	407.3	407.7	407.4	442.0	444.5	460.4					3,012.4
	Factura de Compra de Energía	MMUS\$	58.2	58.5	60.8	58.6	63.7	63.8	59.2					422.7
	Precio monómico de compra	cUS\$/kWh	13.1	14.4	14.9	14.4	14.4	14.4	12.9					14.0
	Tarifa Media de Venta	cUS\$/kwh	15.0	14.7	14.8	15.0	15.2	15.4	15.1					15.0
	Margen Compra Venta	%	12.3%	2.2%	-0.9%	3.9%	4.9%	6.9%	15.1%					6.5%
	Abastecimiento	%	85.8%	81.9%	84.8%	85.5%	84.1%	82.8%	84.7%					84.2%
Facturación	Energía Facturada	GWh	276.9	289.2	285.9	247.0	261.3	272.8	281.6					1,914.8
	Factura de Energía	MMRD\$	2,088.3	2,143.1	2,135.9	1,870.3	2,002.0	2,134.7	2,171.1					14,545.4
	Factura de Energía	MMUS\$	41.5	42.4	42.3	37.0	39.6	42.1	42.6					287.5
	Pérdidas de Energía	GWh	166.2	118.1	121.8	160.3	180.7	171.7	178.7					1,097.5
	Pérdidas de Energía	%	37.5%	29.0%	29.9%	39.4%	40.9%	38.6%	38.8%					36.4%
Cobranza	Energía Cobrada	GWh	241.0	241.7	262.6	277.4	267.4	254.5	294.1					1,838.7
	Meta de Cobros de Energía	MMRD\$	1,852.9	1,936.5	2,007.2	1,746.6	1,908.3	1,877.4	1,992.5					13,321.4
	Cobros de energía	MMRD\$	1,817.6	1,791.2	1,961.4	2,100.3	2,048.5	1,991.2	2,267.2					13,977.4
	Cobros de energía	MMUS\$	36.1	35.5	38.8	41.5	40.5	39.3	44.5					276.2
	Índice de Cobranzas	%	87.0%	83.6%	91.8%	112.3%	102.3%	93.3%	104.4%					96.1%
	Pérdidas de Cobros	%	45.6%	40.7%	35.6%	31.9%	39.5%	42.7%	36.1%					39.0%
	CRI	%	54.4%	59.3%	64.4%	68.1%	60.5%	57.3%	63.9%					61.1%
	ERI	%	54.4%	59.3%	64.4%	68.1%	60.5%	57.3%	63.9%					61.0%
Clientes	Contratos Activos	#	705,561	707,086	709,341	711,218	713,963	716,674	718,348					718,348
	Contratos Facturados	#	664,122	659,636	666,412	667,416	668,308	664,873	672,344					672,344
	Contratos Cobrados	#	536,602	515,771	551,587	534,353	557,075	526,970	560,468					560,468
	Contratos 24 HRs.	#	327,855	328,189	347,622	348,562	346,150	346,317	349,561					349,561
	Contratos Al Día	#	552,764	551,044	560,521	558,664	564,937	567,910	567,855					567,855
	Contratos Telemedidos	#	79,064	78,353	85,874	85,932	87,513	86,287	93,866					93,866
	Contratos Facturados	%	94.1%	93.3%	93.9%	93.8%	93.6%	92.8%	93.6%					93.6%
	Contratos al Día / Facturados	%	83.2%	83.5%	84.1%	83.7%	84.5%	85.4%	84.5%					52.0%
	Contratos Telemedidos	%	11.9%	11.9%	12.9%	12.9%	13.1%	13.0%	14.0%					14.0%
	Facturas Emitidas	#	680,625	668,317	676,317	671,960	686,405	674,444	695,554					679,089
	Facturas Cobradas	#	721,460	675,911	748,484	706,824	765,213	685,141	765,572					724,086
	Índice de Facturas Cobradas	%	106.0%	101.1%	110.7%	105.2%	111.5%	101.6%	110.1%					106.6%
	Deuda	Deuda Total	MMRD\$	6,291.6	6,499.3	6,325.0	6,198.4	6,216.2	6,258.4	6,168.3				
Deuda Bonoluz		MMRD\$	397.3	396.1	391.0	394.2	395.0	399.6	388.7					388.7
Deuda Aytos		MMRD\$	2,714.7	2,746.4	2,771.7	2,801.0	2,826.2	2,851.4	2,878.5					2,878.5
Otros	Margen Energía no Cobrada	GWh	202.1	165.6	145.1	130.0	174.6	190.0	166.3					1,173.7
	Margen Energía no Cobrada	MMUS\$	(22.1)	(23.0)	(22.0)	(17.1)	(23.2)	(24.5)	(14.7)					(146.5)
	Margen de Energía No Facturada	MMUS\$	(16.7)	(16.0)	(18.5)	(21.6)	(24.1)	(21.7)	(16.5)					(135.3)
	FETE	MMUS\$	10.5	8.2	9.8	10.9	11.7	12.5	11.3					74.9
	Margen de Energía no Cobrada con FETE	MMUS\$	(11.6)	(14.8)	(12.2)	(6.2)	(11.5)	(12.1)	(3.4)					(71.7)
	Balance Comercial	MMUS\$	(37.5)	(31.5)	(28.2)	(22.7)	(23.3)	(24.9)	(25.8)					(194.0)
	Balance Corriente	MMUS\$	(50.7)	(60.1)	(46.8)	(32.7)	(40.3)	(32.8)	(38.2)					(301.5)
	Balance Global	MMUS\$	(55.3)	(64.3)	(55.4)	(39.0)	(48.4)	(37.9)	(43.6)					(343.9)
Tasa de Cambio	RD\$/US\$	50.4	50.5	50.5	50.6	50.6	50.7	50.9					50.6	



Contenido

- **Factutación**

- Tipo de Clientes
- Tipo de tarifa
- Sectores Comerciales

- **Cobros**

- Tipo de Clientes
- Tipo de tarifa

- **Indicadores por Rango de Consumo y Tarifa EDE's**

- **Gestión Bonoluz**

- **Facturas Emitidas vs Facturas Cobradas**

- **FETE**

- **Cartera de Clientes**

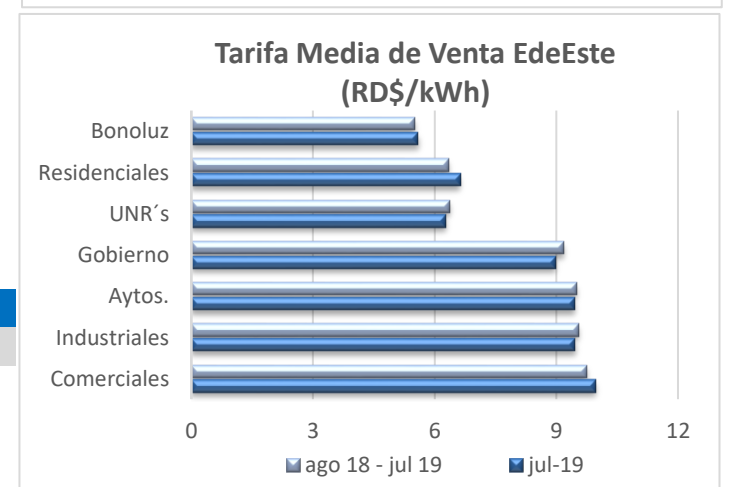
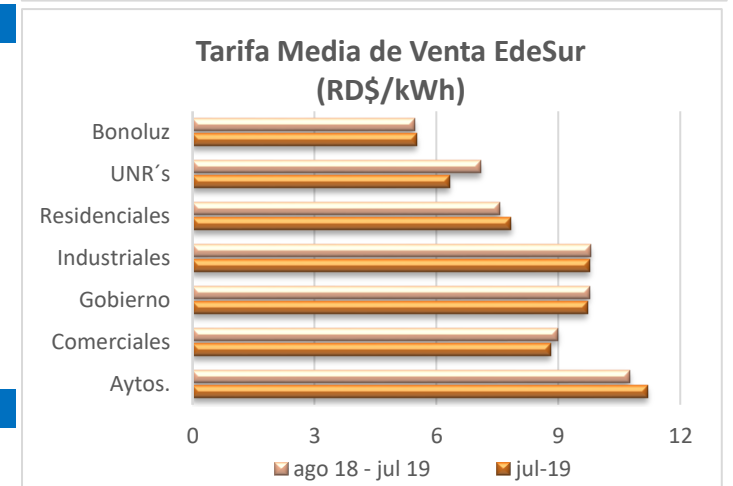
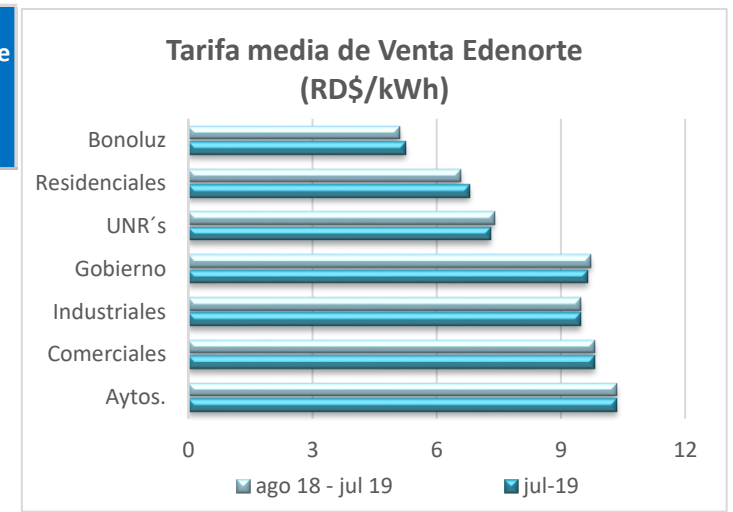


Mes: **jul-19**

Acumulado Año: **2019**

Año Móvil: **ago 18 - jul 19**

Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte									
Residenciales	141.0	958.1	6.8	855.0	5,573.5	6.5	1,490.6	9,821.6	6.6
Comerciales	43.4	425.9	9.8	273.8	2,712.0	9.9	476.9	4,678.2	9.8
Bonoluz	20.8	109.0	5.3	132.5	675.3	5.1	232.4	1,187.0	5.1
Industriales	40.7	385.6	9.5	269.3	2,569.8	9.5	467.2	4,428.2	9.5
UNR's	33.3	243.2	7.3	221.5	1,615.9	7.3	391.1	2,889.8	7.4
Gobierno	21.4	206.0	9.6	143.4	1,395.6	9.7	249.6	2,425.4	9.7
<i>Gobierno Cortable</i>	3.1	33.6	11.0	19.5	219.5	11.2	34.8	393.9	11.3
<i>Gobierno No Cortable</i>	18.3	172.4	9.4	123.8	1,176.1	9.5	214.7	2,031.5	9.5
Aytos.	8.3	85.5	10.3	56.4	584.3	10.4	95.7	990.6	10.4
Total EDENorte	308.8	2,413.3	7.8	1,951.8	15,126.4	7.7	3,403.4	26,420.8	7.8
EDESUR									
Residenciales	145.2	1,137.9	7.8	859.8	6,455.8	7.5	1,478.2	11,188.5	7.6
Comerciales	28.7	253.4	8.8	174.5	1,538.6	8.8	290.3	2,610.8	9.0
Bonoluz	11.5	63.4	5.5	77.4	423.5	5.5	134.2	733.9	5.5
Industriales	95.6	935.2	9.8	604.1	5,934.0	9.8	1,047.6	10,256.4	9.8
UNR's	57.0	360.4	6.3	374.6	2,572.1	6.9	632.9	4,494.1	7.1
Gobierno	37.9	368.0	9.7	249.1	2,441.2	9.8	432.6	4,222.0	9.8
<i>Gobierno Cortable</i>	10.2	99.9	9.8	61.5	638.3	10.4	108.4	1,112.2	10.3
<i>Gobierno No Cortable</i>	27.7	268.1	9.7	187.5	1,803.0	9.6	324.2	3,109.7	9.6
Aytos.	5.5	61.3	11.2	37.7	408.5	10.8	64.8	698.2	10.8
Total EDESUR	381.4	3,179.5	8.3	2,377.2	19,773.8	8.3	4,080.7	34,203.9	8.4
EDEESTE									
Residenciales	94.4	626.3	6.6	553.6	3,504.3	6.3	967.2	6,138.5	6.3
Comerciales	24.5	244.8	10.0	165.5	1,586.9	9.6	276.6	2,697.5	9.8
Bonoluz	12.5	70.2	5.6	84.7	466.3	5.5	149.2	823.7	5.5
Industriales	56.0	530.6	9.5	354.5	3,397.4	9.6	615.8	5,886.5	9.6
UNR's	55.2	346.0	6.3	499.9	3,215.8	6.4	813.8	5,183.3	6.4
Gobierno	30.2	271.5	9.0	197.9	1,814.5	9.2	332.6	3,056.6	9.2
<i>Gobierno Cortable</i>	6.8	63.5	9.4	41.1	397.0	9.7	70.7	679.3	9.6
<i>Gobierno No Cortable</i>	23.5	208.0	8.9	156.9	1,417.5	9.0	261.9	2,377.2	9.1
Aytos.	8.6	81.7	9.5	58.9	560.2	9.5	101.3	963.3	9.5
Total EDEESTE	281.6	2,171.1	7.7	1,914.8	14,545.4	7.6	3,256.5	24,749.3	7.6
Total EDE's	971.8	7,763.9	8.0	6,243.9	49,445.5	7.9	10,740.6	85,374.0	7.9



Facturación por Tipo de Tarifa

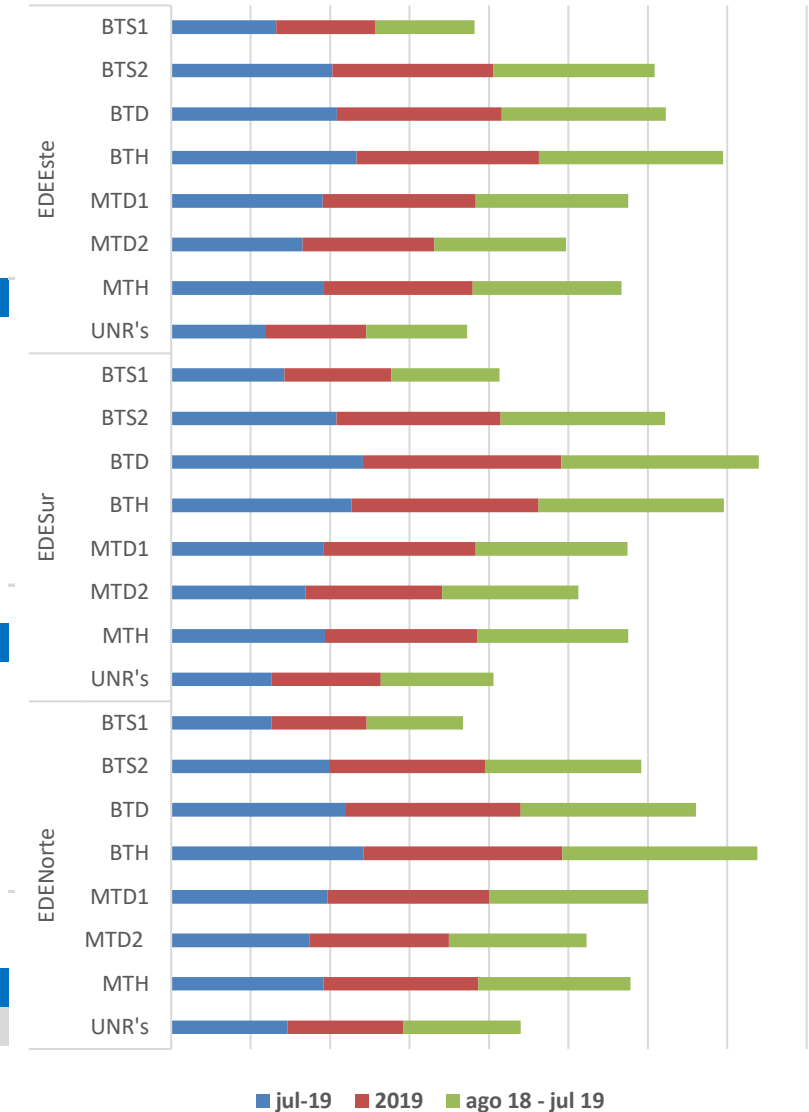
Puntual Mes: **jul-19**

Acumulado Año: **2019**

Año Móvil: **ago 18 - jul 19**

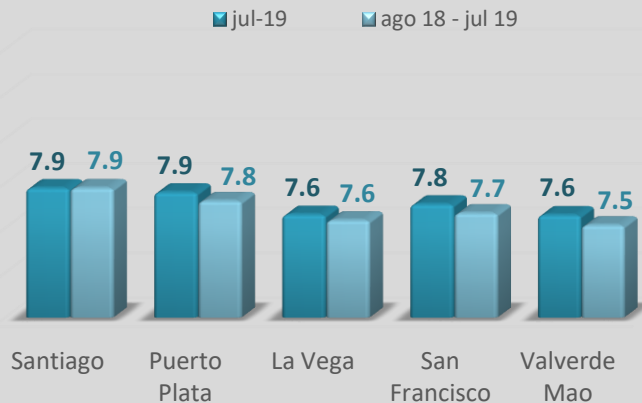
Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
BTS1	150.5	949.0	6.3	916.0	5,502.5	6.0	1,591.3	9,635.9	6.1
BTS2	43.4	431.2	9.9	275.7	2,702.8	9.8	478.3	4,705.6	9.8
BTD	13.0	141.9	10.9	86.5	957.2	11.1	148.8	1,641.5	11.0
BTH	0.1	1.8	12.1	1.0	12.0	12.5	1.7	21.1	12.3
MTD1	41.8	411.6	9.8	269.5	2,737.4	10.2	473.1	4,736.3	10.0
MTD2	25.1	218.8	8.7	171.1	1,495.4	8.7	299.9	2,605.1	8.7
MTH	1.7	15.8	9.6	10.6	103.2	9.8	19.4	185.6	9.6
UNR's	33.3	243.2	7.3	221.5	1,615.9	7.3	391.1	2,889.8	7.4
Total EDENorte	308.8	2,413.3	7.8	1,951.8	15,126.4	7.7	3,403.4	26,420.8	7.8
BTS1	150.4	1,071.6	7.1	895.0	6,027.9	6.7	1,531.2	10,425.6	6.8
BTS2	30.3	314.8	10.4	188.9	1,950.1	10.3	323.1	3,348.1	10.4
BTD	27.9	336.7	12.1	176.1	2,199.6	12.5	305.4	3,801.1	12.4
BTH	0.5	5.5	11.3	2.9	34.4	11.8	5.2	61.0	11.7
MTD1	96.8	929.6	9.6	618.4	5,922.3	9.6	1,060.5	10,129.1	9.6
MTD2	14.8	124.9	8.5	96.5	828.8	8.6	177.1	1,515.7	8.6
MTH	3.7	36.0	9.7	24.8	238.5	9.6	45.3	429.0	9.5
UNR's	57.0	360.4	6.3	374.6	2,572.1	6.9	632.9	4,494.1	7.1
Total EDESsur	381.4	3,179.5	8.3	2,377.2	19,773.8	8.3	4,080.7	34,203.9	8.4
BTS1	108.0	715.1	6.6	655.2	4,085.5	6.2	1,135.7	7,099.3	6.3
BTS2	30.5	309.4	10.2	188.4	1,909.2	10.1	325.4	3,303.2	10.2
BTD	12.3	128.0	10.4	82.4	855.3	10.4	141.7	1,465.4	10.3
BTH	0.1	0.8	11.7	0.5	5.3	11.5	0.8	9.2	11.6
MTD1	51.4	490.2	9.5	326.3	3,144.0	9.6	567.2	5,441.3	9.6
MTD2	23.4	193.6	8.3	155.0	1,285.3	8.3	259.8	2,157.6	8.3
MTH	1.1	10.7	9.6	6.6	62.0	9.4	11.7	109.6	9.4
UNR's	54.8	323.5	5.9	500.5	3,198.9	6.4	814.2	5,163.8	6.3
Total EDEEste	281.6	2,171.1	7.7	1,914.8	14,545.4	7.6	3,256.5	24,749.3	7.6
Total EDE's	971.8	7,763.9	8.0	6,243.9	49,445.5	7.9	10,740.6	85,374.0	7.9

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)

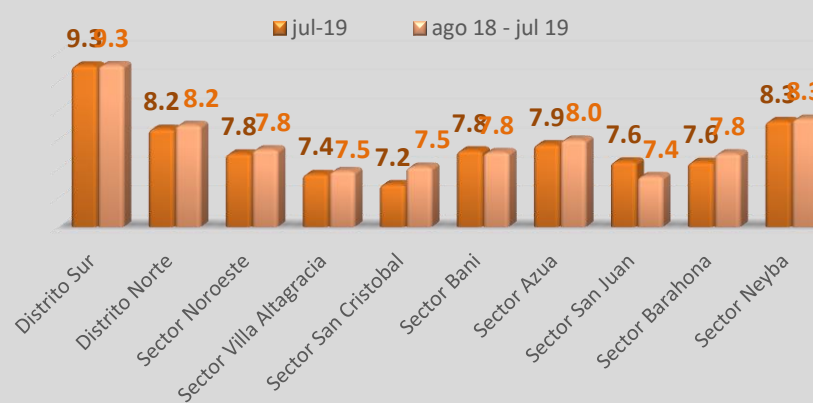


Facturación por Sector Comercial

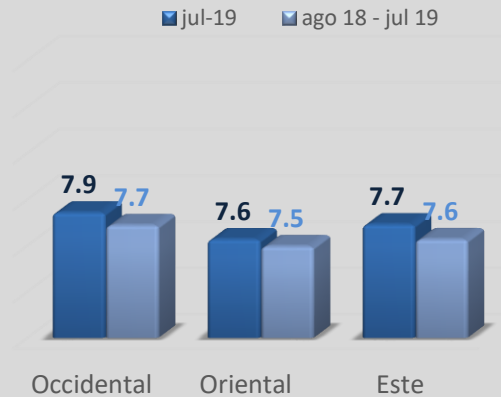
Monómico EDENorte (RD\$/kWh)



Monómico EDESur (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: **Jul-19**

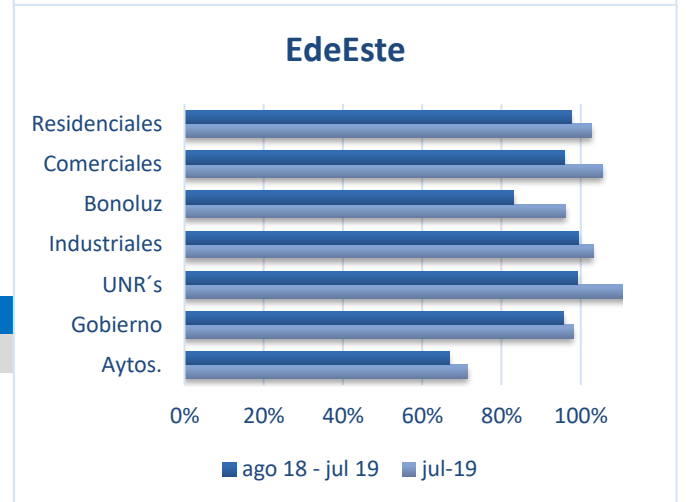
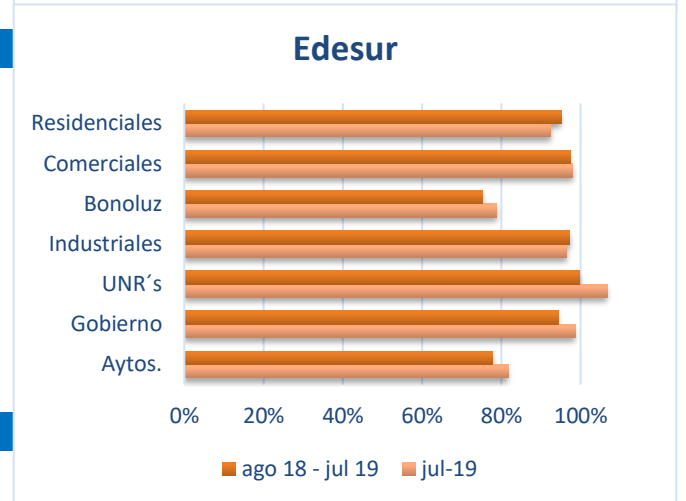
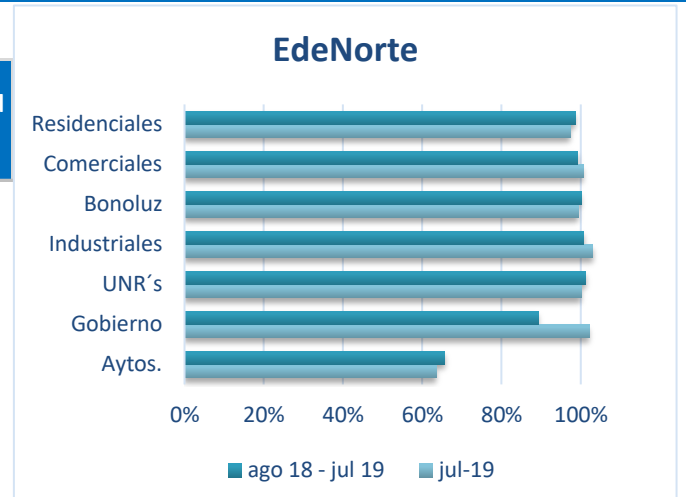
Acumulado: **2019**

Año Móvil: **ago 18 - jul 19**

Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	117.9	936.6	7.9	741.3	5,884.1	7.9	1,307.3	10,388.5	7.9
	Puerto Plata	44.0	347.5	7.9	278.4	2,170.9	7.8	485.9	3,790.9	7.8
	La Vega	62.5	478.1	7.6	398.0	3,004.6	7.5	682.3	5,176.7	7.6
	San Francisco	51.5	399.6	7.8	326.9	2,505.7	7.7	566.5	4,342.8	7.7
	Valverde Mao	32.9	251.5	7.6	207.2	1,561.0	7.5	361.4	2,721.9	7.5
Total EDENorte		308.8	2,413.3	7.8	1,951.8	15,126.4	7.7	3,403.4	26,420.8	7.8
EDESur	Distrito Sur	148.9	1,379.6	9.3	904.0	8,309.3	9.2	1,564.6	14,510.3	9.3
	Distrito Norte	57.1	466.8	8.2	350.9	2,872.9	8.2	607.2	5,005.1	8.2
	Sector Noroeste	56.8	440.0	7.8	353.1	2,749.8	7.8	605.3	4,735.1	7.8
	Sector Villa Altagracia	18.0	133.4	7.4	112.5	840.9	7.5	190.9	1,422.4	7.5
	Sector San Cristobal	43.7	315.7	7.2	280.4	2,082.1	7.4	484.5	3,645.7	7.5
	Sector Bani	18.2	141.9	7.8	116.7	901.1	7.7	188.9	1,469.0	7.8
	Sector Azua	11.1	88.1	7.9	77.1	612.8	8.0	127.9	1,021.9	8.0
	Sector San Juan	11.7	89.1	7.6	76.6	568.5	7.4	131.8	970.6	7.4
	Sector Barahona	11.3	86.3	7.6	74.5	573.9	7.7	127.7	990.0	7.8
	Sector Neyba	4.6	38.5	8.3	31.5	262.4	8.3	51.9	433.7	8.3
Total EDESur		381.4	3,179.5	8.3	2,377.2	19,773.8	8.3	4,080.7	34,203.9	8.4
EDEEste	Occidental	103.4	812.4	7.9	797.0	6,073.0	7.6	1,321.8	10,203.0	7.7
	Oriental	113.1	855.8	7.6	702.9	5,323.7	7.6	1,210.3	9,066.1	7.5
	Este	65.1	503.0	7.7	414.9	3,148.7	7.6	724.3	5,480.3	7.6
Total EDEEste		281.6	2,171.1	7.7	1,914.8	14,545.4	7.6	3,256.5	24,749.3	7.6
Total EDE's		971.8	7,763.9	8.0	6,243.9	49,445.5	7.9	10,740.6	85,374.0	7.9

Cobros por Empresa Distribuidora y Tipo de Clientes

Puntual Mes: jul-19				Acumulado Año: 2019			Año Móvil: ago 18 - jul 19		
Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)
EDENorte									
Residenciales	958.1	932.8	97.4%	5,573.5	5,415.6	97.2%	9,821.6	9,684.4	98.6%
Comerciales	425.9	428.6	100.6%	2,712.0	2,667.3	98.4%	4,678.2	4,641.6	99.2%
Bonoluz	109.0	108.4	99.4%	675.3	666.2	98.7%	1,187.0	1,189.0	100.2%
Industriales	385.6	397.1	103.0%	2,569.8	2,551.5	99.3%	4,428.2	4,461.4	100.7%
UNR's	243.2	243.6	100.2%	1,615.9	1,637.0	101.3%	2,889.8	2,923.9	101.2%
Gobierno	206.0	210.4	102.1%	1,395.6	1,225.8	87.8%	2,425.4	2,166.8	89.3%
<i>Gobierno Cortable</i>	33.6	35.6	105.9%	219.5	224.4	102.2%	393.9	395.1	100.3%
<i>Gobierno No Cortable</i>	172.4	174.8	101.4%	1,176.1	1,001.4	85.1%	2,031.5	1,771.7	87.2%
Aytos.	85.5	54.3	63.5%	584.3	361.6	61.9%	990.6	649.8	65.6%
Total EDENorte	2,413.3	2,375.2	98.4%	15,126.4	14,525.2	96.0%	26,420.8	25,716.9	97.3%
EDESUR									
Residenciales	1,137.9	1,051.6	92.4%	6,455.8	6,029.2	93.4%	11,188.5	10,645.3	95.1%
Comerciales	253.4	248.3	98.0%	1,538.6	1,485.3	96.5%	2,610.8	2,542.5	97.4%
Bonoluz	63.4	50.0	78.8%	423.5	318.9	75.3%	733.9	553.0	75.4%
Industriales	935.2	901.9	96.4%	5,934.0	5,611.3	94.6%	10,256.4	9,981.4	97.3%
UNR's	360.4	384.6	106.7%	2,572.1	2,567.5	99.8%	4,494.1	4,487.5	99.9%
Gobierno	368.0	362.8	98.6%	2,441.2	2,421.1	99.2%	4,222.0	3,985.6	94.4%
<i>Gobierno Cortable</i>	99.9	102.6	102.7%	638.3	630.8	98.8%	1,112.2	1,110.7	99.9%
<i>Gobierno No Cortable</i>	268.1	260.2	97.1%	1,803.0	1,790.3	99.3%	3,109.7	2,874.8	92.4%
Aytos.	61.3	50.1	81.7%	408.5	324.0	79.3%	698.2	543.2	77.8%
Total EDESUR	3,179.5	3,049.3	95.9%	19,773.8	18,757.3	94.9%	34,203.9	32,738.5	95.7%
EDEESTE									
Residenciales	626.3	643.1	102.7%	3,504.3	3,402.0	97.1%	6,138.5	5,996.2	97.7%
Comerciales	244.8	258.3	105.5%	1,586.9	1,535.7	96.8%	2,697.5	2,584.8	95.8%
Bonoluz	70.2	67.6	96.2%	466.3	385.8	82.7%	823.7	684.6	83.1%
Industriales	530.6	547.4	103.2%	3,397.4	3,345.5	98.5%	5,886.5	5,857.0	99.5%
UNR's	346.0	426.1	123.1%	3,215.8	3,130.2	97.3%	5,183.3	5,143.0	99.2%
Gobierno	271.5	266.4	98.1%	1,814.5	1,811.4	99.8%	3,056.6	2,925.0	95.7%
<i>Gobierno Cortable</i>	63.5	61.7	97.3%	397.0	361.1	91.0%	679.3	652.8	96.1%
<i>Gobierno No Cortable</i>	208.0	204.7	98.4%	1,417.5	1,450.3	102.3%	2,377.2	2,272.2	95.6%
Aytos.	81.7	58.4	71.4%	560.2	366.7	65.5%	963.3	644.4	66.9%
Total EDEESTE	2,171.1	2,267.2	104.4%	14,545.4	13,977.4	96.1%	24,749.3	23,835.0	96.3%
Total EDE's	7,763.9	7,691.7	99.1%	49,445.5	47,259.8	95.6%	85,374.0	82,290.3	96.4%

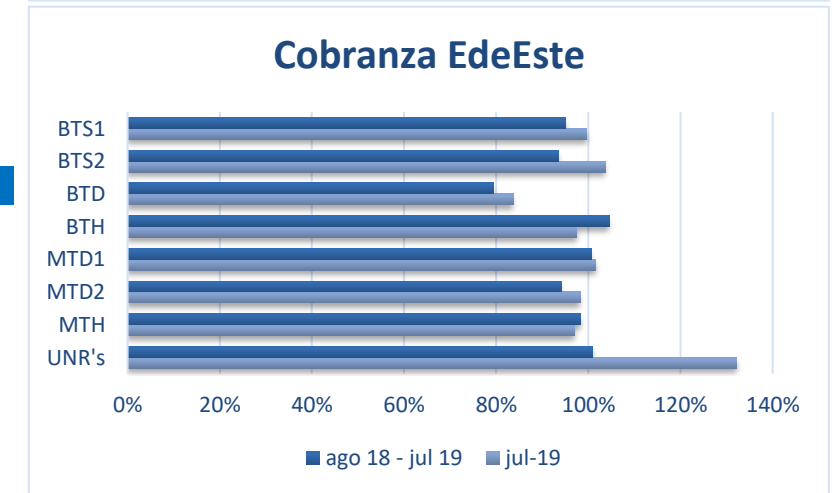
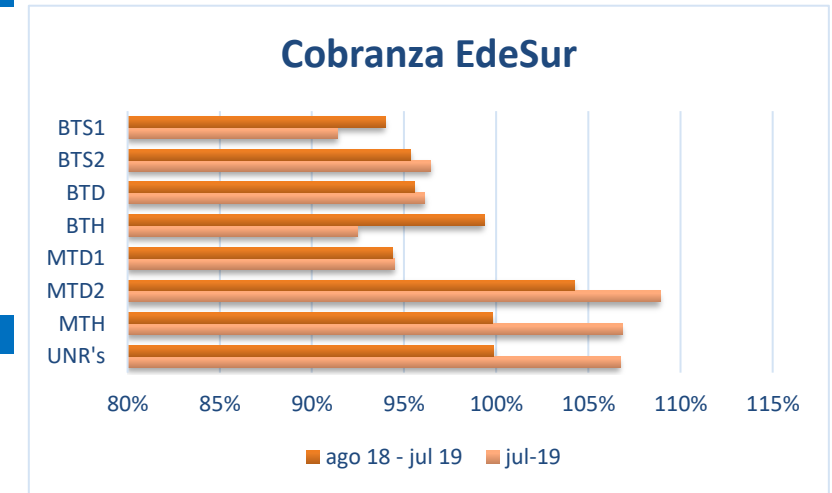
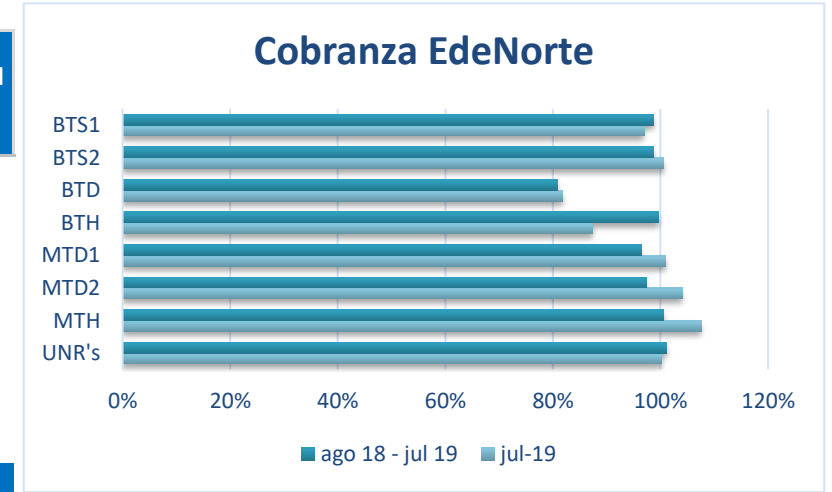


Mes: **jul-19**

Acumulado Año: **2019**

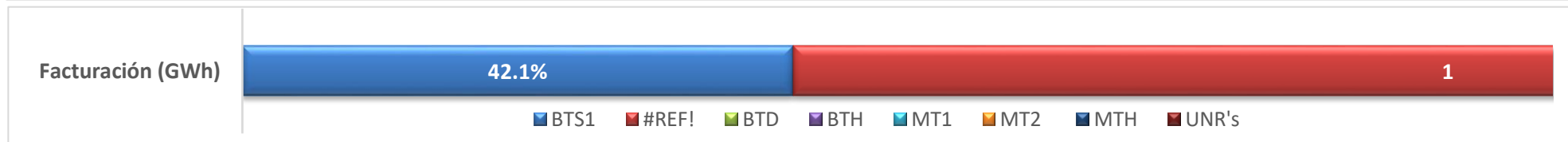
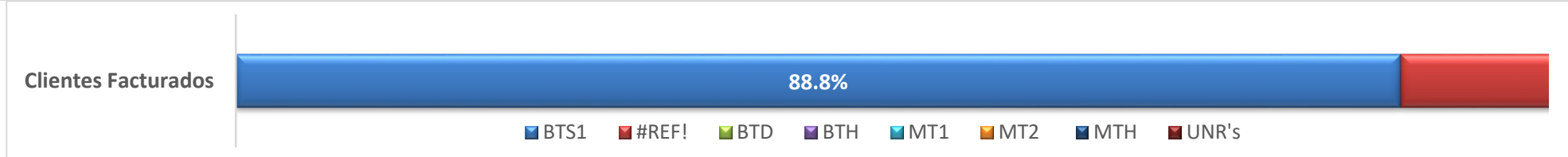
Año Móvil: **ago 18 - jul 19**

Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	BTS1	949.0	920.1	97.0%	5,502.5	5,334.7	97.0%	9,635.9	9,509.1	98.7%
	BTS2	431.2	433.6	100.6%	2,702.8	2,630.6	97.3%	4,705.6	4,647.8	98.8%
	BTD	141.9	116.1	81.8%	957.2	757.3	79.1%	1,641.5	1,327.6	80.9%
	BTH	1.8	1.6	87.4%	12.0	11.6	96.7%	21.1	21.0	99.6%
	MTD1	411.6	415.5	100.9%	2,737.4	2,605.9	95.2%	4,736.3	4,565.4	96.4%
	MTD2	218.8	227.6	104.0%	1,495.4	1,446.1	96.7%	2,605.1	2,535.6	97.3%
	MTH	15.8	17.0	107.6%	103.2	102.0	98.9%	185.6	186.6	100.6%
	UNR's	243.2	243.6	100.2%	1,615.9	1,637.0	101.3%	2,889.8	2,923.9	101.2%
	EDENorte	2,413.3	2,375.15	98.4%	15,126.4	14,525.2	96.0%	26,420.8	25,716.9	97.3%
EDESur	BTS1	1,071.6	979.5	91.4%	6,027.9	5,558.3	92.2%	10,425.6	9,797.6	94.0%
	BTS2	314.8	303.7	96.5%	1,950.1	1,844.7	94.6%	3,348.1	3,192.6	95.4%
	BTD	336.7	323.6	96.1%	2,199.6	2,092.3	95.1%	3,801.1	3,632.3	95.6%
	BTH	5.5	5.1	92.5%	34.4	33.9	98.4%	61.0	60.6	99.3%
	MTD1	929.6	878.3	94.5%	5,922.3	5,591.5	94.4%	10,129.1	9,559.7	94.4%
	MTD2	124.9	136.0	108.9%	828.8	832.0	100.4%	1,515.7	1,580.0	104.2%
	MTH	36.0	38.4	106.8%	238.5	237.2	99.4%	429.0	428.1	99.8%
	UNR's	360.4	384.6	106.7%	2,572.1	2,567.5	99.8%	4,494.1	4,487.5	99.9%
EDESur	3,179.5	3,049.26	95.9%	19,773.8	18,757.3	94.9%	34,203.9	32,738.5	95.7%	
EDEEste	BTS1	715.1	712.9	99.7%	4,085.5	3,875.8	94.9%	7,099.3	6,749.3	95.1%
	BTS2	309.4	320.6	103.6%	1,909.2	1,867.5	97.8%	3,303.2	3,087.7	93.5%
	BTD	128.0	107.1	83.7%	855.3	668.5	78.2%	1,465.4	1,162.5	79.3%
	BTH	0.8	0.7	97.5%	5.3	4.8	91.1%	9.2	9.6	104.5%
	MTD1	490.2	497.9	101.6%	3,144.0	3,171.9	100.9%	5,441.3	5,476.7	100.6%
	MTD2	193.6	190.2	98.2%	1,285.3	1,200.3	93.4%	2,157.6	2,029.8	94.1%
	MTH	10.7	10.4	97.0%	62.0	57.8	93.1%	109.6	107.8	98.4%
	UNR's	323.5	427.5	132.2%	3,198.9	3,130.8	97.9%	5,163.8	5,211.6	100.9%
EDEEste	2,171.1	2,267.25	104.4%	14,545.4	13,977.4	96.1%	24,749.3	23,835.0	96.3%	
EDE's	BTS1	2,735.7	2,612.5	95.5%	15,615.9	14,768.8	94.6%	27,160.8	26,055.9	95.9%
	BTS2	1,055.4	1,057.9	100.2%	6,562.1	6,342.7	96.7%	11,356.9	10,928.2	96.2%
	BTD	606.6	546.8	90.1%	4,012.1	3,518.1	87.7%	6,908.1	6,122.5	88.6%
	BTH	8.1	7.4	91.8%	51.7	50.3	97.3%	91.2	91.1	99.9%
	MTD1	1,831.3	1,791.7	97.8%	11,803.7	11,369.2	96.3%	20,306.7	19,601.7	96.5%
	MTD2	537.4	553.8	103.1%	3,609.5	3,478.4	96.4%	6,278.5	6,145.4	97.9%
	MTH	62.5	65.8	105.3%	403.7	397.0	98.3%	724.1	722.5	99.8%
	UNR's	927.0	1,055.7	113.9%	7,386.9	7,335.3	99.3%	12,547.7	12,623.0	100.6%
Total EDE's	7,763.9	7,691.7	99.1%	49,445.5	47,259.8	95.6%	85,374.0	82,290.3	96.4%	

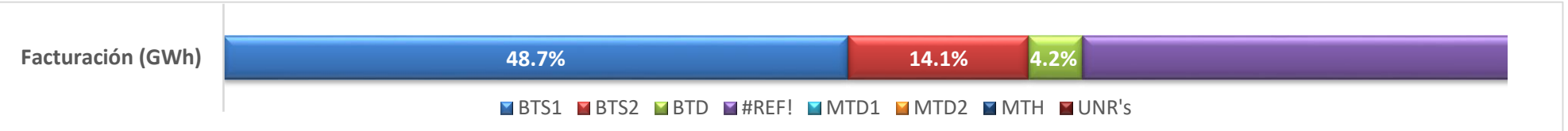
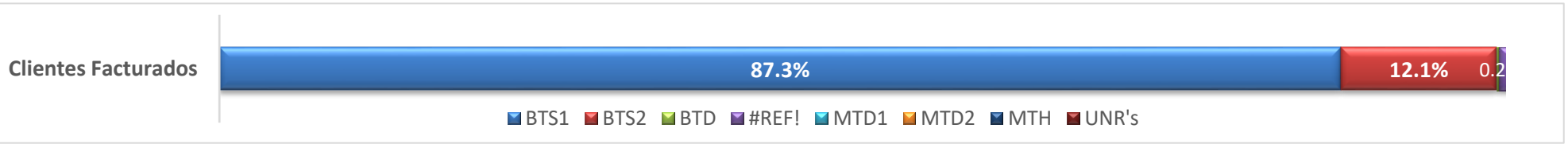


Indicadores por Rango de Consumo y Tarifa

Tarifa EDE's jul-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,696,740	1,611,334	142.8	771.0	5.4	781.8	101.4%
	201-300 kWh	306,408	305,678	74.4	409.0	5.5	429.0	104.9%
	301-700 kWh	286,584	285,783	121.9	883.8	7.2	837.2	94.7%
	>700 kWh	52,089	51,659	69.8	671.8	9.6	564.5	84.0%
Sub-total BTS1		2,341,821	2,254,454	408.9	2,735.7	6.7	2,612.5	95.5%
BTS2	0-200 kWh	140,346	136,700	11.2	95.0	8.5	102.6	107.9%
	201-300 kWh	31,556	31,215	7.7	55.2	7.1	58.9	106.7%
	301-700 kWh	55,973	55,783	25.5	222.7	8.7	229.0	102.8%
	>700 kWh	37,575	37,376	59.6	682.6	11.4	667.5	97.8%
Sub-total BTS2		265,450	261,074	104.1	1,055.4	10.1	1,057.9	100.2%
Sub-Total Baja Tensión		2,607,271	2,515,528	513.1	3,791.1	7.4	3,670.3	96.8%
Tarifas con Demanda	BTD	11,222	11,087	53.2	606.6	11.4	546.8	101.9%
	BTH	228	222	0.7	8.1	11.5	7.4	114.9%
	MT1	9,931	9,722	190.0	1,831.3	9.6	1,791.7	94.6%
	MT2	1,053	1,001	63.2	537.4	8.5	553.8	89.7%
	MTH	512	503	6.5	62.5	9.6	65.8	98.9%
UNR's	183	179	145.1	927.0	6.4	1,055.7	106.2%	
Sub-Total Tar. Demanda		23,129	22,714	458.7	3,972.8	8.7	4,021.3	96.9%
Total General		2,630,400	2,538,242	971.8	7,763.9	8.0	7,691.7	99.1%

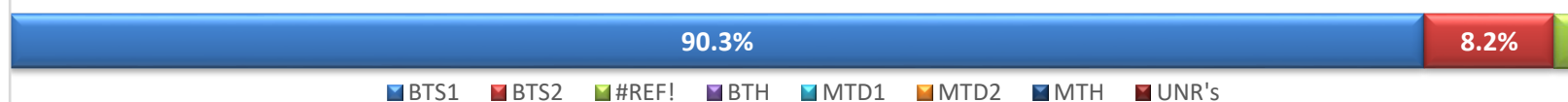


Tarifa EDENORTE jul-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	663,991	651,808	63.7	331.7	5.2	339.5	102.4%
	201-300 kWh	129,303	129,303	31.4	169.8	5.4	177.1	104.3%
	301-700 kWh	101,326	101,326	42.4	303.9	7.2	282.5	93.0%
	>700 kWh	12,215	12,215	12.9	143.7	11.1	121.0	84.2%
Sub-total BTS1		906,835	894,652	150.5	949.0	6.3	920.1	97.0%
BTS2	0-200 kWh	68,750	68,750	5.7	44.5	7.9	47.2	106.0%
	201-300 kWh	15,094	15,094	3.7	26.4	7.1	27.6	104.5%
	301-700 kWh	25,536	25,536	11.6	100.6	8.7	102.9	102.3%
	>700 kWh	14,558	14,558	22.4	259.7	11.6	256.0	98.5%
Sub-total BTS2		123,938	123,938	43.4	431.2	9.9	433.6	100.6%
Sub-Total Baja Tensión		1,030,773	1,018,590	193.9	1,380.2	7.1	1,353.7	98.1%
Tarifas con Demanda	BTD	1,826	1,826	13.0	141.9	10.9	116.1	101.9%
	BTH	58	58	0.1	1.8	12.1	1.6	114.9%
	MTD1	3,317	3,317	41.8	411.6	9.8	415.5	94.6%
	MTD2	452	452	25.1	218.8	8.7	227.6	89.7%
	MTH	180	180	1.7	15.8	9.6	17.0	98.9%
UNR's	47	47	33.3	243.2	7.3	243.6	106.2%	
Sub-Total Tar. Demanda		5,880	5,880	114.9	1,033.1	9.0	1,021.4	96.9%
Total General		1,036,653	1,024,470	308.8	2,413.3	7.8	2,375.2	98.4%



Tarifa EDESUR jul-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	575,723	541,752	39.5	215.4	5.4	194.2	90.2%
	201-300 kWh	85,942	85,942	21.1	116.7	5.5	118.1	101.3%
	301-700 kWh	103,120	103,120	45.6	336.1	7.4	314.7	93.6%
	>700 kWh	28,726	28,726	44.2	403.5	9.1	352.5	87.4%
Sub-total BTS1		793,511	759,540	150.4	1,071.6	7.1	979.5	91.4%
BTS2	0-200 kWh	33,809	33,809	2.7	25.9	9.5	25.2	97.5%
	201-300 kWh	7,872	7,872	2.0	14.0	7.1	14.3	101.9%
	301-700 kWh	15,660	15,660	7.3	63.6	8.7	62.6	98.5%
	>700 kWh	12,073	12,073	18.3	211.3	11.5	201.5	95.4%
Sub-total BTS2		69,414	69,414	30.3	314.8	10.4	303.7	96.5%
Sub-Total Baja Tensión		862,925	828,954	180.7	1,386.4	7.7	1,283.2	92.6%
Tarifas con Demanda	BTD	7,627	7,627	27.9	336.7	12.1	323.6	96.1%
	BTH	149	149	0.5	5.5	11.3	5.1	92.5%
	MTD1	4,111	4,111	96.8	929.6	9.6	878.3	94.5%
	MTD2	256	256	14.8	124.9	8.5	136.0	108.9%
	MTH	261	261	3.7	36.0	9.7	38.4	106.8%
UNR's	70	70	57.0	360.4	6.3	384.6	106.7%	
Sub-Total Tar. Demanda		12,474	12,474	200.7	1,793.1	8.9	1,766.1	96.9%
Total General		875,399	841,428	381.4	3,179.5	8.3	3,049.3	95.9%

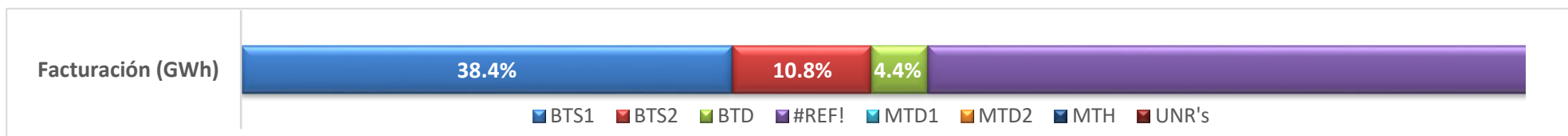
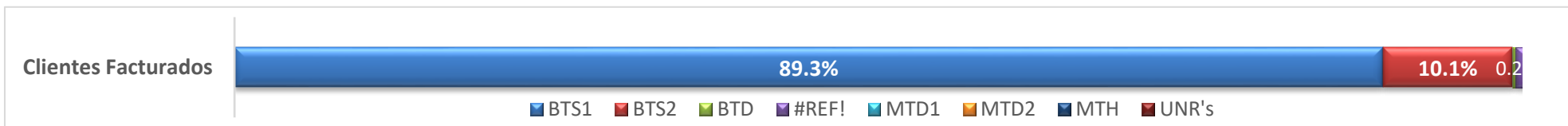
Cientes Facturados



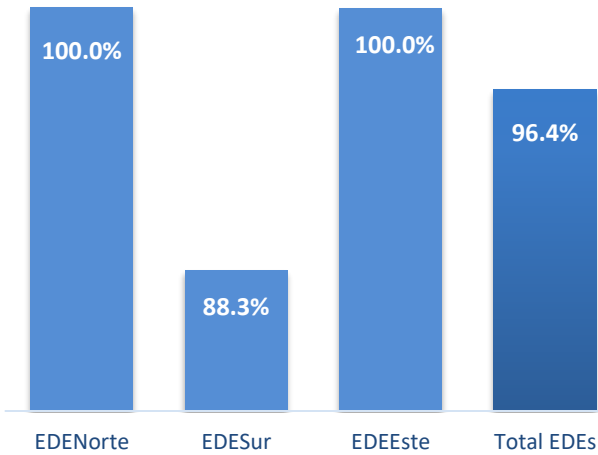
Facturación (GWh)



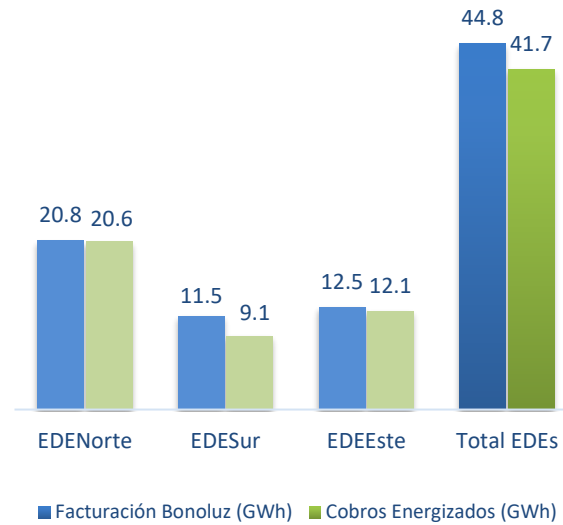
Tarifa EDEESTE jul-2019	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	457,026	417,774	39.5	224.01	5.7	248.14	110.8%
	201-300 kWh	91,163	90,433	21.9	122.54	5.6	133.74	109.1%
	301-700 kWh	82,138	81,337	33.9	243.86	7.2	240.03	98.4%
	>700 kWh	11,148	10,718	12.7	124.70	9.8	90.98	73.0%
Sub-total BTS1		641,475	600,262	108.0	715.11	6.6	712.89	99.7%
BTS2	0-200 kWh	37,787	34,141	2.8	24.64	8.7	30.11	122.2%
	201-300 kWh	8,590	8,249	2.0	14.75	7.3	17.00	115.2%
	301-700 kWh	14,777	14,587	6.6	58.42	8.8	63.43	108.6%
	>700 kWh	10,944	10,745	19.0	211.54	11.2	210.04	99.3%
Sub-total BTS2		72,098	67,722	30.5	309.36	10.2	320.58	103.6%
Sub-Total Baja Tensión		713,573	667,984	138.5	1,024.48	7.4	1,033.47	100.9%
Tarifas con Demanda	BTD	1,769	1,634	12.3	127.97	10.4	107.09	119.5%
	BTH	21	15	0.1	0.77	11.7	0.75	102.5%
	MTD1	2,503	2,294	51.4	490.16	9.5	497.91	98.4%
	MTD2	345	293	23.4	193.60	8.3	190.16	101.8%
	MTH	71	62	1.1	10.70	9.6	10.38	103.1%
	UNR's	66	62	54.8	323.47	5.9	427.50	75.7%
Sub-Total Tar. Demanda		4,775	4,360	143.1	1,146.67	8.0	1,233.78	92.9%
Total General		718,348	672,344	281.6	2,171.15	7.7	2,267.25	104.4%



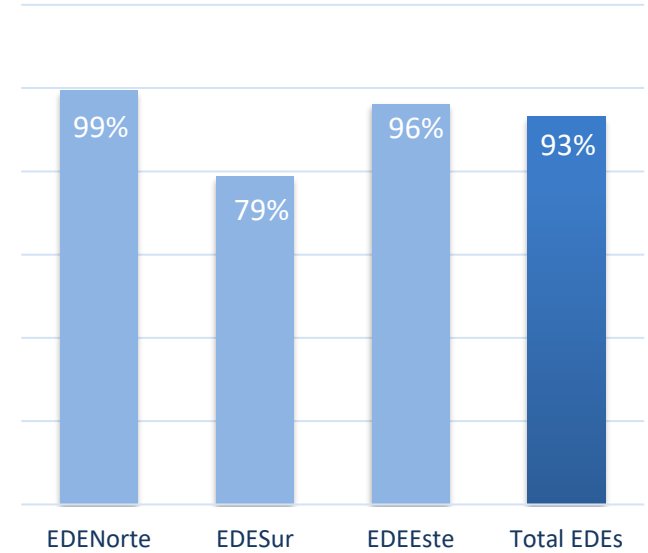
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



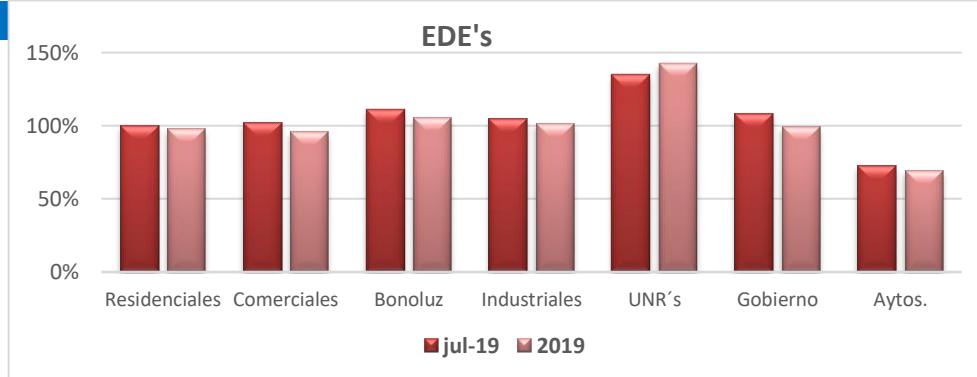
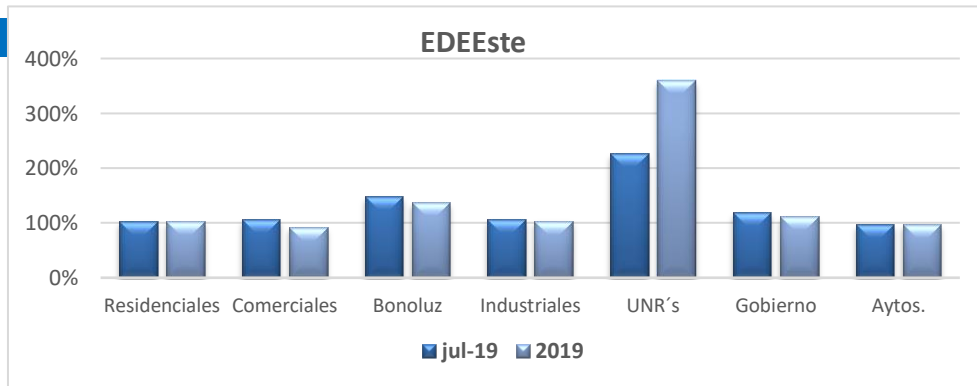
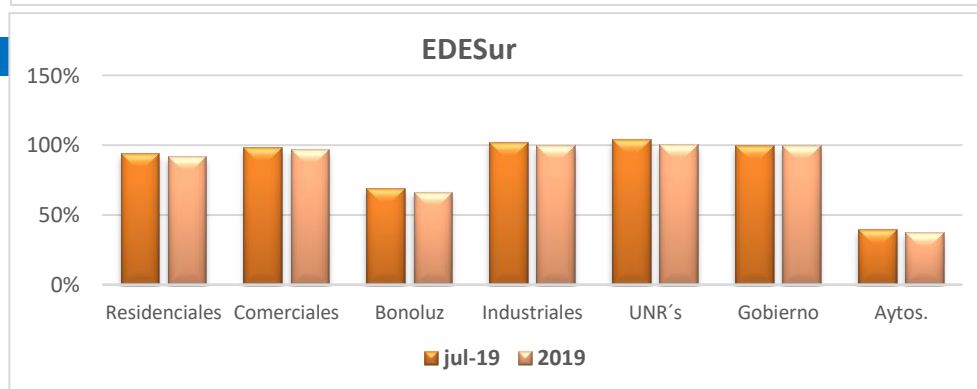
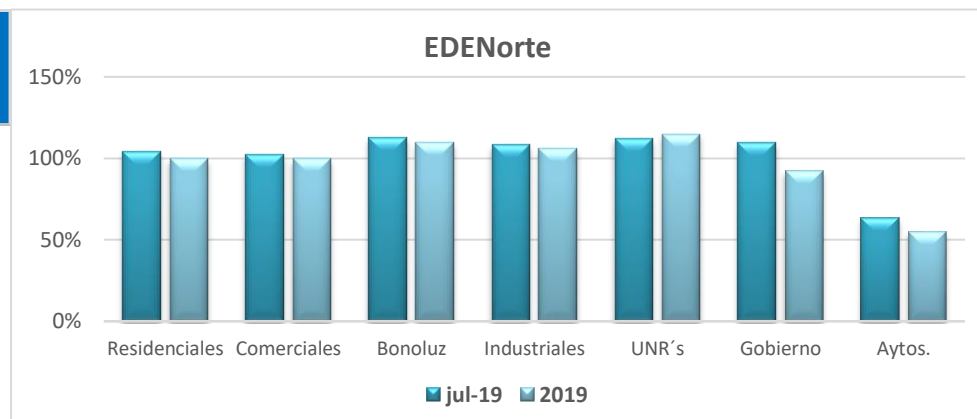
Mes: jul-19

Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	146,609	146,646	100.0%	20.8	109.0	108.4	20.6	99.4%
EDESUR	113,807	100,464	88.3%	11.5	63.4	50.0	9.1	78.8%
EDEEste	107,548	107,517	100.0%	12.5	70.2	67.6	12.1	96.2%
Total EDEs	367,964	354,627	96.4%	44.8	242.6	225.9	41.7	93.1%

Mes: jul-19

Acumulado Año: 2019

Empresa Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)
EDENorte						
Residenciales	785,999	816,647	103.9%	768,560	766,484	99.7%
Comerciales	92,129	94,162	102.2%	91,797	91,352	99.5%
Bonoluz	147,337	166,598	113.1%	148,048	162,839	110.0%
Industriales	3,295	3,578	108.6%	3,330	3,532	106.1%
UNR's	89	100	112.4%	91	105	115.0%
Gobierno	5,216	5,729	109.8%	5,140	4,759	92.6%
<i>Gobierno Cortable</i>	1,620	1,948	120.2%	1,604	1,733	108.0%
<i>Gobierno No Cortable</i>	3,596	3,781	105.1%	3,536	3,025	85.6%
Aytos.	1,518	964	63.5%	1,467	807	55.1%
Total EDENorte	1,035,583	1,087,778	105.0%	1,018,433	1,029,878	101.1%
EDESur						
Residenciales	575,934	539,691	93.7%	562,756	517,084	91.9%
Comerciales	39,200	38,596	98.5%	38,458	37,155	96.6%
Bonoluz	102,324	70,592	69.0%	103,453	68,743	66.4%
Industriales	9,133	9,336	102.2%	8,939	8,874	99.3%
UNR's	148	154	104.1%	140	140	100.2%
Gobierno	4,903	4,902	100.0%	4,788	4,764	99.5%
<i>Gobierno Cortable</i>	1,723	1,738	100.9%	1,674	1,673	99.9%
<i>Gobierno No Cortable</i>	3,180	3,164	99.5%	3,114	3,091	99.3%
Aytos.	1,007	397	39.4%	989	369	37.3%
Total EDESur	732,649	663,668	90.6%	719,522	637,128	88.5%
EDEEste						
Residenciales	512,438	526,947	102.8%	471,493	482,389	102.3%
Comerciales	64,550	68,038	105.4%	87,067	80,350	92.3%
Bonoluz	107,865	158,892	147.3%	109,778	150,012	136.6%
Industriales	5,734	6,128	106.9%	5,708	5,901	103.4%
UNR's	72	163	226.4%	38	138	360.1%
Gobierno	3,020	3,573	118.3%	3,129	3,474	111.0%
<i>Gobierno Cortable</i>	843	1,357	161.0%	961	1,300	135.3%
<i>Gobierno No Cortable</i>	2,177	2,216	101.8%	2,168	2,174	100.3%
Aytos.	1,875	1,831	97.7%	1,875	1,823	97.2%
Total EDEEste	695,554	765,572	110.1%	679,089	724,086	106.6%
EDE's						
Residenciales	1,874,371	1,883,285	100.5%	1,802,809	1,765,957	98.0%
Comerciales	195,879	200,796	102.5%	217,322	208,856	96.1%
Bonoluz	357,526	396,082	110.8%	361,278	381,594	105.6%
Industriales	18,162	19,042	104.8%	17,977	18,307	101.8%
UNR's	309	417	135.0%	269	383	142.2%
Gobierno	13,139	14,204	108.1%	13,057	12,997	99.5%
<i>Gobierno Cortable</i>	4,186	5,043	120.5%	4,239	4,706	111.0%
<i>Gobierno No Cortable</i>	8,953	9,161	102.3%	8,818	8,291	94.0%
Aytos.	4,400	3,192	72.5%	4,331	2,999	69.3%
Total EDE's	2,463,786	2,517,018	102.2%	2,417,044	2,391,093	98.9%

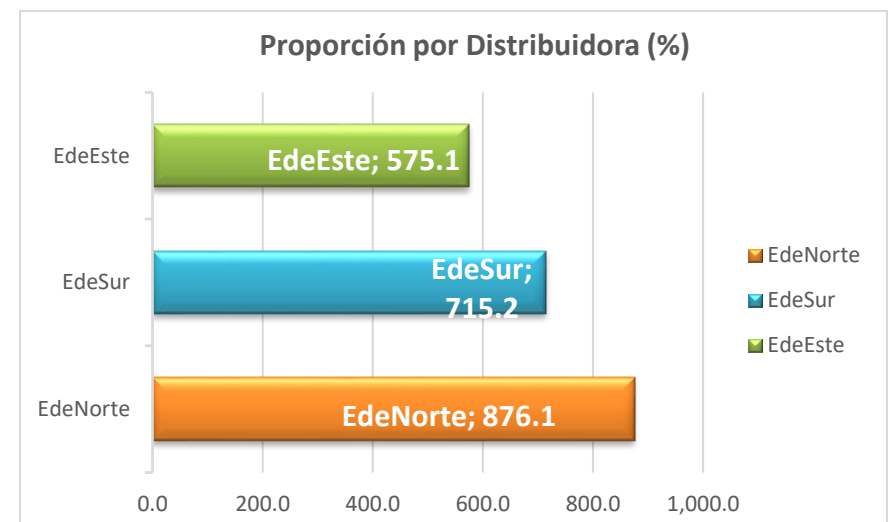
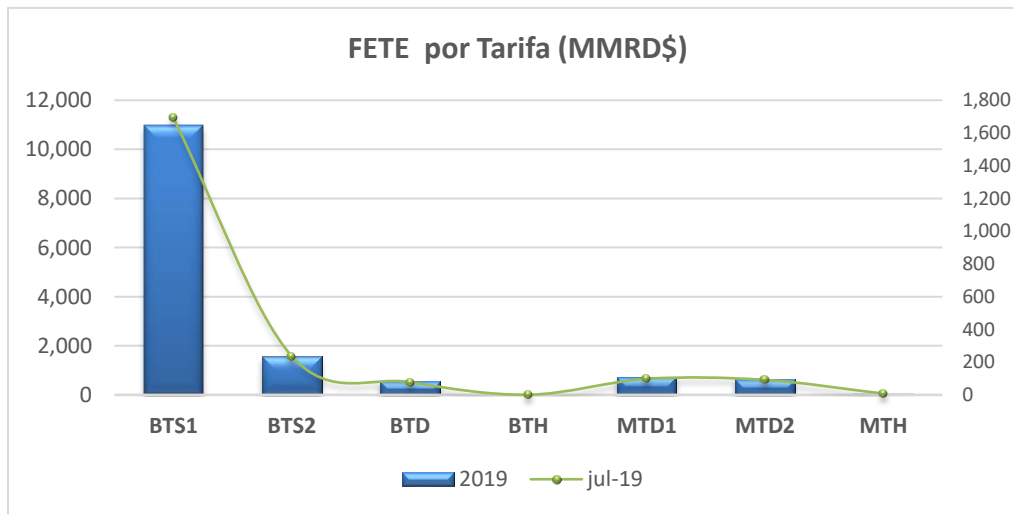


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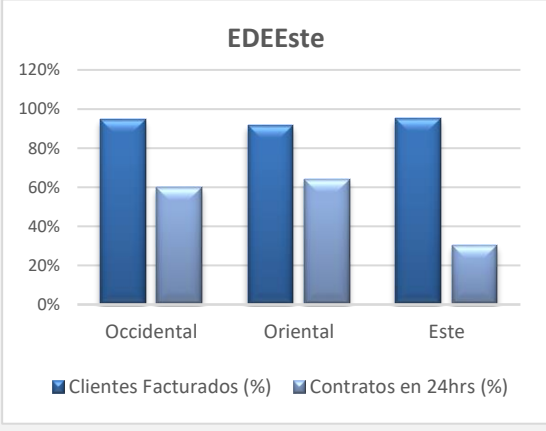
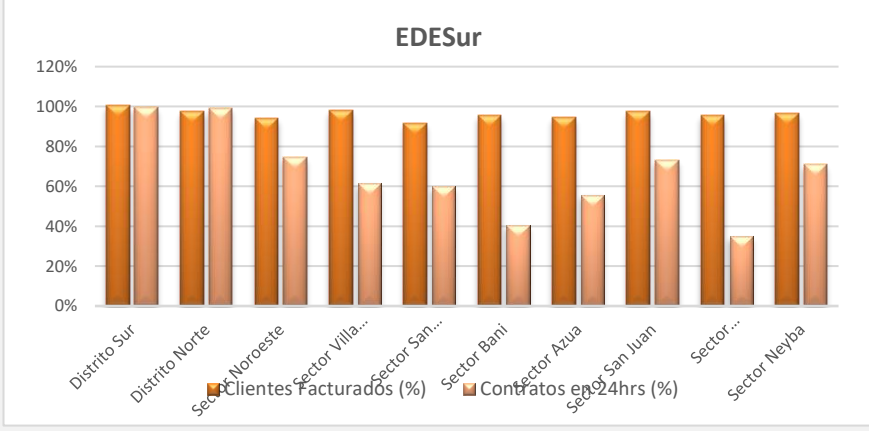
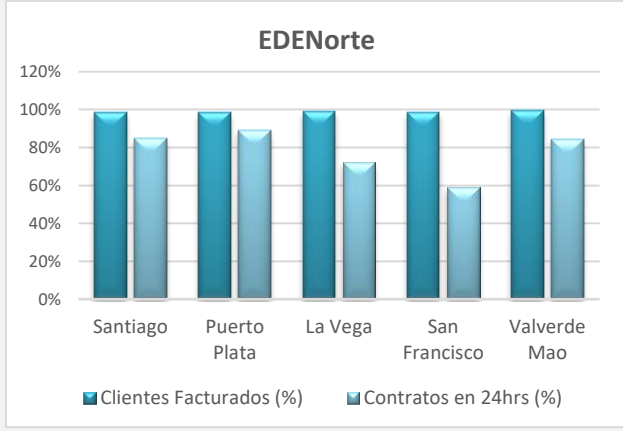
Acumulado Año: 2019

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	647.5	587.2	456.8	1,691.5
BTS2	108.2	68.1	60.1	236.3
BTD	21.9	40.7	15.3	77.9
BTH	0.3	0.6	0.1	1.0
MTD1	38.9	38.4	20.7	98.1
MTD2	57.0	13.6	21.0	91.6
MTH	2.3	4.2	1.1	7.7
Total Tarifas	876.1	715.2	575.1	2,204.0

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	4,198.8	3,800.0	2,958.3	10,957.0
BTS2	709.0	466.7	386.6	1,562.3
BTD	147.8	294.6	114.5	556.9
BTH	1.8	4.5	0.7	6.9
MTD1	249.8	314.3	165.8	730.0
MTD2	372.5	99.2	155.7	627.5
MTH	16.2	31.0	8.0	55.3
Total Tarifas	5,696.0	4,759.8	3,789.7	14,496.0



Cartera de Clientes por Sector



Mes: jul-19

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	356,094	350,738	313,962	297,036	24,388	98.5%	89.5%	84.7%
	Puerto Plata	129,851	128,114	115,003	114,054	6,555	98.7%	89.8%	89.0%
	La Vega	222,389	220,528	195,322	159,215	30,716	99.2%	88.6%	72.2%
	San Francisco	200,240	197,798	171,313	116,260	30,333	98.8%	86.6%	58.8%
	Valverde Mao	128,079	127,292	111,401	107,012	8,852	99.4%	87.5%	84.1%
Total EDENorte		1,036,653	1,024,470	907,001	793,577	100,844	98.8%	88.5%	77.5%
EDESUR	Distrito Sur	148,182	149,032	135,962	148,119	586	100.6%	91.2%	99.4%
	Distrito Norte	116,017	113,410	102,206	112,272	2,016	97.8%	90.1%	99.0%
	Sector Noroeste	181,284	170,521	144,860	126,963	10,869	94.1%	85.0%	74.5%
	Sector Villa Altigracia	60,409	59,265	50,302	36,435	13,476	98.1%	84.9%	61.5%
	Sector San Cristobal	130,275	119,238	99,618	71,677	18,396	91.5%	83.5%	60.1%
	Sector Bani	54,673	52,248	43,075	21,107	7,041	95.6%	82.4%	40.4%
	Sector Azua	41,633	39,372	30,504	21,967	9,439	94.6%	77.5%	55.8%
	Sector San Juan	74,387	72,642	62,423	53,066	9,936	97.7%	85.9%	73.1%
	Sector Barahona	48,073	45,962	36,360	16,105	21,954	95.6%	79.1%	35.0%
	Sector Neyba	20,466	19,738	16,284	13,997	6,696	96.4%	82.5%	70.9%
Total EDESUR		875,399	841,428	721,594	621,708	100,409	96.1%	85.8%	73.9%
EDEEste	Occidental	211,937	200,476	163,850	119,685	42,965	94.6%	81.7%	59.7%
	Oriental	281,033	257,161	213,610	165,033	32,445	91.5%	83.1%	64.2%
	Este	225,378	214,707	183,008	64,843	25,984	95.3%	85.2%	30.2%
Total EDEEste		718,348	672,344	560,468	349,561	101,394	93.6%	83.4%	52.0%
Total EDE's		2,630,400	2,538,242	2,189,063	1,764,846	302,647	96.5%	86.2%	69.5%



Glosario:

- 1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).
- 2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)
- 3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.
- 4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Batoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).
- 5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)
- 6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).
- 7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

Informe de Gestión Comercial



edenorte edesur edeeste

**Dirección de Gestión de Energía
Gerencia de Control de Gestión**

Elaborado por:



Sandra Mendoza

Revisado y aprobado por:



Santa Ramos